

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 03 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **SF-077865**

6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Albright 11

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-045-25702

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Armenta Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE), 1862' FSL & 860' FEL, Sec. 22, T29N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

ACCEPTED FOR RECORD

JAN 05 2018

FARMINGTON FIELD OFFICE

OIL CONS. DIV DIST. 3

JAN 09 2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title **Operations/Regulatory Technician - Sr.**

Signature

Kandis Roland

Date

1/2/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDF

om 316
2017

Albright 11 (Recomplete)

API # 30-045-25702

Blanco Mesaverde / Armenta Gallup

Page 2

11/28/2017 MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test-OK. TOOH w/ 2 3/8" tubing. SDFN.

11/29/2017 RU Basin Wrln. TIH w/ tbg & set CBP @ **4631'**. POOH R/D Basin Wrln. TIH with 74 jts of 2 3/8 tbg. PT CSG to 1500#, Test-OK. L/D 148 jts of 2 3/8 tbg. R/U Basin Wrln. Run CBL from 4631' to 0'. CBL showed cement bond from 4631' to 2750' and 2110' to 0'. RD Basin Wrln. SDFN.

11/30/2017 ND BOPE. NU tbg hanger & Frac Stack. NU WH. RD RR @ 13:00 hrs on 11/30/2017.

12/6/2017 RU Frac Crew & wrln. Perf **Point Lookout** w/.34" diam.-1SPF @ 4265', 4272', 4275', 4294', 4299', 4308', 4321', 4334', 4336', 4352', 4354', 4374', 4390', 4392', 4424', 4426', 4436', 4473', 4476', 4493', 4495', 4551', 4553', 4574', 4576' = **25** holes. RU Frac. Acidized w/ 500 gals 15% HCl. Frac w/ 40780 gal slickwater & 1.71 M SCF N2 @ 65Q CIP / 10,006# 20/40 white sand & 20,011# black sand. Set CBP @ **4230'**. Perf **Menefee** w/.34" diam.-1SPF @ 3922', 3925', 3948', 3952', 3995', 3997', 4000', 4024', 4026', 4059', 4061', 4066', 4069', 4072', 4104', 4106', 4121', 4132', 4135', 4138', 4141', 4154', 4163', 4201', 4203' = **25** holes. Unable to frac stage 2 due to reaching max pressure. RD Frac & wrln.

12/7/2017 RU AWS 395. SDFN.

12/8/2017 ND Frac Head. NU BOP. Test BOP-OK. Perf **Menefee** a second time w/.34" diam.-1SPF @ 3922', 3925', 3948', 3952', 3995', 3997', 4000', 4024', 4026', 4059', 4061', 4066', 4069', 4072', 4104', 4106', 4121', 4132', 4135', 4138', 4141', 4154', 4163', 4201', 4203' = **25** holes. PU 7" Frac pkr & GIH PU 101 jts of 2 7/8" L-80 tbg. Set pkr @ 3218'. Land tbg hanger. ND BOP. NU Frac Head. SDFN.

12/9/2017 RU well check. Load Frac string w/ 50/50 mix of Methanol & H2O. PT 7000 psi hold 15min., the 8600 psi for 15 min. Test ok. RD RR @ 11:00 hrs 12/9/2017.

12/10/2017 RU frac crew. Acidized w/ 1000 gal 15% HCl. Added gel & N2 at 40 BPM foam, decreased to 16 BPM foam. Pressured up to 4800 psi. RD released N2 & pressure retest to 6300 psi. Pump 20# gel system (no proppant). Unable to frac due to pressure. SI well 1395 psi. RD Frac. SDFN.

12/17/2017 MIRU Baywater 104. ND frac stack. NU BOP. PT BOP. Test OK. POOH w/ 101 jts 2 7/8 frac tbg & pkr. TIH w/ 6 1/4" bit & 38 jts of 2 3/8 tbg. SDFN.

12/18/2017 Tag CBP @ **4230'**. Purge O2 from well. Flow test MV. TIH w/ 10 jts. Drill out CBP with 20 bbls/hr water 1 gal/10bbls of soap & 1 gal/10bbls Cl. PU tbg & tag CBP @ **4631'**. C/O well for 2 days

12/20/2017 Flow test MV. TIH w/ 12 jts. Tag CBP at 4631'. Drill out CBP. PU tbg & tag liner top @ 5167'. Mill on plug bottom of liner top. TOH w/ tbg. L/D 6 1/4" bit & bit sub. TIH & tag liner top. Mill on plug bottom on liner top. Enter liner with 3 3/4 mill. PU 191 jts of 2 3/8 tbg. SDFN.

12/21/2017 TIH w/ tbg. C/O well. SDFN.

12/22/2017 TIH with tbg. Land 190 jts 2 3/8", 4.7# J-55 tbg set @ 6171' with F-Nipple @ 6169'. ND BOP. NU WH. RD RR @ 11:00 hrs on 12/22/2017.

This well is currently producing as a MV/GP waiting on RC C-104 approval.

OIL CONS. DIV DIST. 3

JAN 09 2018