Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF077383			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well					8. Well Name and No. KUTZ FEDERAL C 1			
2. Name of Operator XTO ENERGY INC	9. API Well No. .com 30-045-26055-00-S1							
			(include area code)	10. Field and Pool or Exploratory Area				
	Ph: 505-333-3215			OTERO CHACRÁ				
ENGLEWOOD, CO 80112 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	County or Parish, State			
Sec 27 T28N R10W SWNE 1850FNL 1850FEL 36.635330 N Lat, 107.879750 W Lon					SAN JUAN COUNTY, NM			
12. CHECK THE AR	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent □ Subsequent Report	☐ Acidize ☐ Alter Casing		raulic Fracturing	Reclam	☐ Production (Start/Resume) ☐ Reclamation		Water Shut-Off Well Integrity	
	Casing Repair	_	Construction	Recomplete			☑ Other ShutIn Notice	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		and Abandon	_	☐ Temporarily Abandon ☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in Aug 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.								
	Electronic Submission # For XTO E itted to AFMSS for process	ENERGY INC,	sent to the Farm	ngton n 11/02/2017	(18WMT0067SE)			
Name (Printed/Typed) RHONDA SMITH			Title REGULATORY CLERK					
Signature (Electronic S	Submission)	Date 10/25/2017						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By WILLIAM TAMBEKOU Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLE Office Farming		EER		Date 11/02/2017	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





