Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMSF078214

6.	If Indian,	Allottee	or Tribe	Name	

abandoned wer	ii. Use foriii 3100-3 (APD) for s	sucii proposais.	_					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM101826							
Type of Well     Oil Well	ner			8. Well Name and No. TIGER 4				
Name of Operator     XTO ENERGY INC	Contact: RHON E-Mail: rhonda_smith@xto	DA SMITH benergy.com		9. API Well No. 30-045-29521-00-C1				
3a. Address ENGLEWOOD, CO 80112		hone No. (include area code) 505-333-3215		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL FULCHER KUTZ PICTURED CLIFFS				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, S	tate			
Sec 33 T30N R13W SESE 54 36.764245 N Lat, 108.204352				SAN JUAN COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent		☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off			
<b>=</b> 6.1	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	☑ Other ShutIn Notice			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	arily Abandon				
	☐ Convert to Injection	□ Plug Back	☐ Water D	Pisposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.  OR COINS. DIVISION DIST. See No. 2017-002.  AUG 25 2017  14. I hereby certify that the foregoing is true and correct.								
Comm	Electronic Submission #385525 For XTO ENERG' itted to AFMSS for processing by	Y INC, sent to the Farmir	ngton	-				
Name (Printed/Typed) RHONDA			ATORY CLE					
4								
Signature (Electronic S	Submission)	Date 08/22/20	)17					
×.	THIS SPACE FOR FE	DERAL OR STATE O	OFFICE US	SE				
Approved By WILLIAM TAMBEKO	DU	TitlePETROLEU	JM ENGINE	ER	Date 08/23/2017			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to conductive to conduct the applicant the applicant to conduct the applicant t	d. Approval of this notice does not warn	rant or						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to ma	ke to any department or a	gency of the United			



