Form 3160-5 (June 2015)

■ Subsequent Report

☐ Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM25857

Do not use thi abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Oil Well		8. Well Name and No. WF FEDERAL 21 1Y			
Name of Operator     XTO ENERGY INC	9. API Well No. 30-045-30031-	9. API Well No. 30-045-30031-00-C1			
3a. Address ENGLEWOOD, CO 80112		3b. Phone No. (include area of Ph: 505-333-3215		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL HARPER HILL	
4. Location of Well <i>(Footage, Sec., T</i> Sec 21 T30N R14W SWSW 8 36.794814 N Lat, 108.320664	85FSL 906FWL	1)		11. County or Parish, State SAN JUAN COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

☐ Hydraulic Fracturing

■ New Construction

□ Plug and Abandon

□ Reclamation

□ Recomplete

■ Water Disposal

☐ Temporarily Abandon

Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.

□ Alter Casing

□ Casing Repair

☐ Change Plans

☐ Convert to Injection

OIL CONS. DIV DIST. 3

☐ Well Integrity

ShutIn Notice

Other

AUG 25 2017

14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #385531 verified by the BLM Well Information System							
For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/23/2017 (17WMT0694SE)							
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK				
Signature	(Electronic Submission)	Date	08/22/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By WILLIAM TAMBEKOU			ETROLEUM ENGINEER	Date 08/23/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowledge and willfully to make to any department or agency of the United							

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





