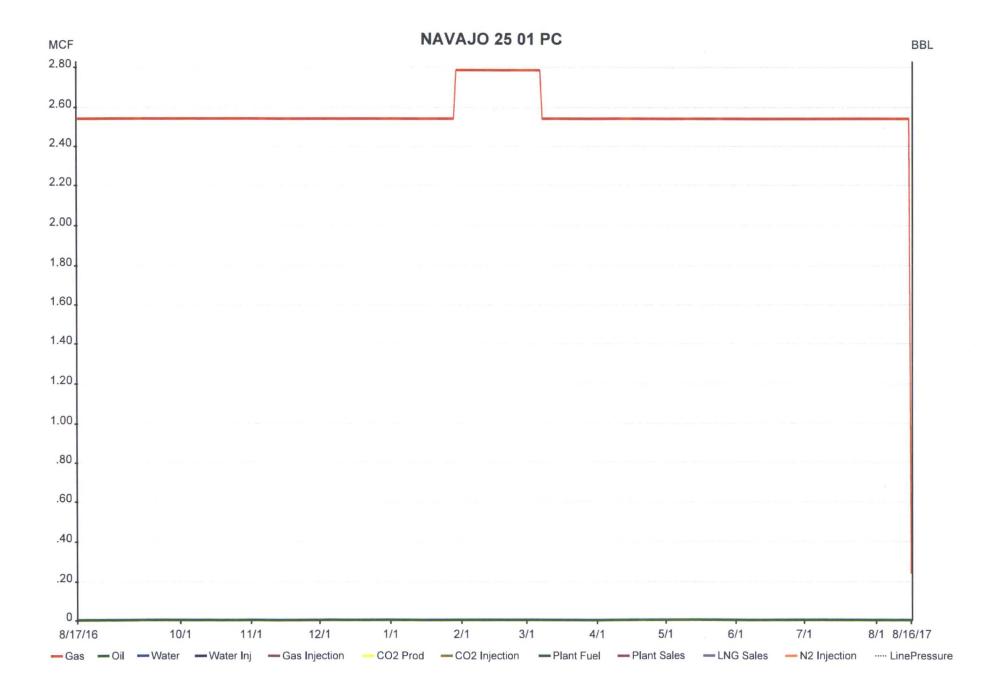
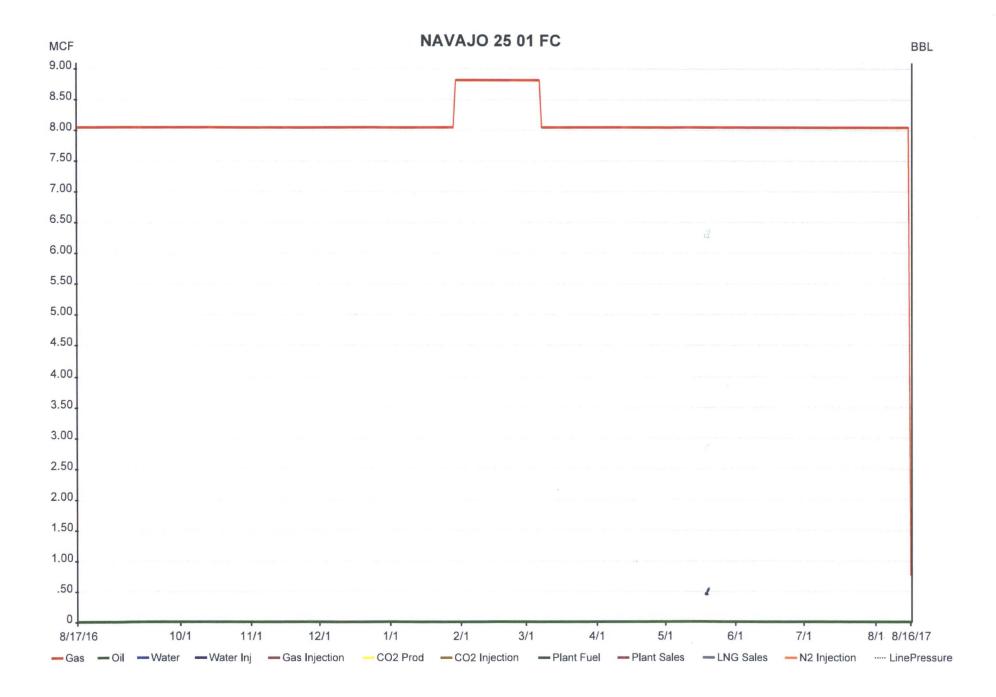
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well OII Well Gas Well Other 2. Name of Operator XTO ENERGY INC Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. 14206032172 6. If Indian, Allottee or Tribe Name SHIPROCK 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. NAVAJO 25 1 9. API Well No. 30-045-30041-00-C1	
			. (include area code)) 10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL KUTZ PICTURED CLIFFS WEST 11. County or Parish, State		
Sec 25 T29N R14W NESW 1740FSL 1320FWL			SAN JUAN COU			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 			 Hydraulic Fracturing New Construction Plug and Abandon 		Production (Start/Resume) Image: Water Shut-Of Reclamation Image: Water Shut-Of Recomplete Image: Water Shut-Of Temporarily Abandon Image: Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in CONS. DIV DIST. 3 Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.						
14. I hereby certify that the foregoing is	Electronic Submission #3				System	
For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/23/2017 (17WMT0114SE)						
Name (Printed/Typed) RHONDA SMITH			Title REGUL	ATORY CLE	ERK	
Signature (Electronic Submission)			Date 08/18/2017			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
_Approved_By_WILLIAM TAMBEKOU			TitlePETROLEUM ENGINEER Date 08/23/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or a	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM RE	VISED ** BLN		** BLM REVISED) **

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