Form 3160-5 (June 2015)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM25857

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM25857  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WF FEDERAL 21 3	
Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-30261-00-S1	
3a. Address  3b. Phone No. (include area code) Ph: 505-333-3215					Field and Pool or Exploratory Area     TWIN MOUNDS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 21 T30N R14W SWSE 1100FSL 1800FEL 36.795399 N Lat, 108.311722 W Lon					SAN JUAN COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Deepen		pen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing		☐ Hydraulic Fracturing ☐		ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	Recomp	lete	☑ Other ShutIn Notice
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and A		g and Abandon	□ Temporarily Abandon		Shuthi Notice
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug		☐ Water D		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.  **ORL OF CONS. DIV DIST: 3  AUG 25 2017						
* SI agreened i	until 9/1/201	18				
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #385530 verified by the BLM Well Information System  For XTO ENERGY INC, sent to the Farmington  Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/23/2017 (17WMT0690SE)						
Name (Printed/Typed) RHONDA SMITH Title REGULATORY CLERK						
Signature (Electronic Submission) Date				)17		
	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE US	SE	
Approved By WILLIAM TAMBEKOU  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER  Date 08/23  Office Farmington			Date 08/23/2017
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

