Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

SUNDRY	14206032168A						
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name SHIPROCK						
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. NAVAJO 34 1						
Name of Operator     XTO ENERGY INC	Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com			9. API Well No. 30-045-30521-00-S1			
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3215		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 34 T29N R14W NENE 780FNL 833FEL				SAN JUAN COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen ☐ Production		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete ☐ Temporarily Abandon		Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon			ShutIn Notice		
	☐ Convert to Injection	on Plug Back Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
Per BLM requirements, XTO E	inergy Inc. is requesting to this well last produced	to leave this well shut-in for loan in May 2017 (12 month produ	nger than 90 action data is	) S			

attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.

OIL CONS. DIV DIST. 3

AUG 25 2017

* SI approved until 9/1/2018							
14. I hereby certify that th							
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK				
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	08/18/2017 STATE OFFICE USE				
Approved By WILLIAM TAMBEKOU  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ETROLEUM ENGINEER Farmington	Date 08/23/2017			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

