Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					5. Lease Serial No. NMNM0207001		
				ŀ	6. If Indian, Allottee	or Tribe Name	
					7. If Unit or CA/Agreement, Name and/or N		
					8. Well Name and No.		
Oil Well 🛛 Gas Well 🗋 Oth					WF FEDERAL 25	52	
2. Name of Operator XTO ENERGY INC	E-Mail: rhonda_smit	RHONDA SM			 API Well No. 30-045-30713-0 	00-C1	
3a. Address		3b. Phone No. Ph: 505-333	(include area code) 3-3215		10. Field and Pool or BASIN FRUITL		
ENGLEWOOD, CO 80112					HARPER HILL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T30N R14W SESE 742FSL 1306FEL 36.779918 N Lat, 108.256794 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) T	TO INDICAT	TE NATURE O	F NOTICE, I	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	□ Acidize	🗖 Deep	ben	Productio	on (Start/Resume)	□ Water Shut-O	
_	□ Alter Casing	🗖 Hydr	aulic Fracturing	🗖 Reclama	tion	Well Integrity	
Subsequent Report	Casing Repair		Construction	Recompl		Other ShutIn Notice	
Final Abandonment Notice	Change Plans		and Abandon		rily Abandon	Shuthi Notice	
 Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved 	ally or recomplete horizontally, gi rk will be performed or provide the d operations. If the operation resu	ive subsurface le he Bond No. on ilts in a multiple	ng estimated starting ocations and measu file with BLM/BIA completion or reco	red and true ver . Required subs mpletion in a no	pposed work and appro tical depths of all perti- sequent reports must be w interval, a Form 316	nent markers and zone: e filed within 30 days 50-4 must be filed once	
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