Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018		
					<ol> <li>Lease Serial No. 14206032198A</li> </ol>		
					If Indian, Allottee or Tribe Name     SHIPROCK		
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agre	eement, Name and/or No.	
Type of Well					8. Well Name and No. NV RACHELLE 23 4		
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-31184-00-S1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3215			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 23 T29N R14W SWSE 43			SAN JUAN COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
☐ Alter Casing		☐ Hydraulic Fracturing		□ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	Subsequent Report		■ New Construction		ete	<b>⊘</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		□ Temporarily Abandon		ShutIn Notice	
	☐ Convert to Injection	Plug	Back	■ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Aldetermined that the site is ready for for Per BLM requirements, XTO I days due to economic reason attached). No surface or substitute of the proposed support of the proposed supp	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandoment Notices must be fil inal inspection.  Energy Inc. is requesting a s. This well last produced surface equipment has be	give subsurface the Bond No. or sults in a multipl ed only after all to leave this w in May 2017 een nor will be	locations and measu file with BLM/BIA e completion or reco requirements, includ yell shut-in for lor (12 month produ removed during	red and true ver Required subsimpletion in a nating reclamation. nger than 90 lotion data is this shut-in	tical depths of all perti- sequent reports must be we interval, a Form 31, have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has	
period. The well will be re-eva Energy has a long term shut-i 08/02/2017.	n compliance agreement	with the NMO	CD (ACOI No. 2	017-002) dat	ed OIL C	ONS. DIV DIST. 3	
AUG 25 2017							
* SI approved uni	le 9/1/2018						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	385256 verifie	d by the BLM Wel	I Information	System		
Comm		ENERGY INC,	sent to the Farmi	ngton	•		
Name (Printed/Typed) RHONDA	Title REGULATORY CLERK						
Signature (Electronic S	Electronic Submission) Date 08/18/2017						
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE US	E		
_Approved_By_WILLIAM TAMBEKO		TitlePETROLE	UM ENGINE	ER	Date 08/23/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



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