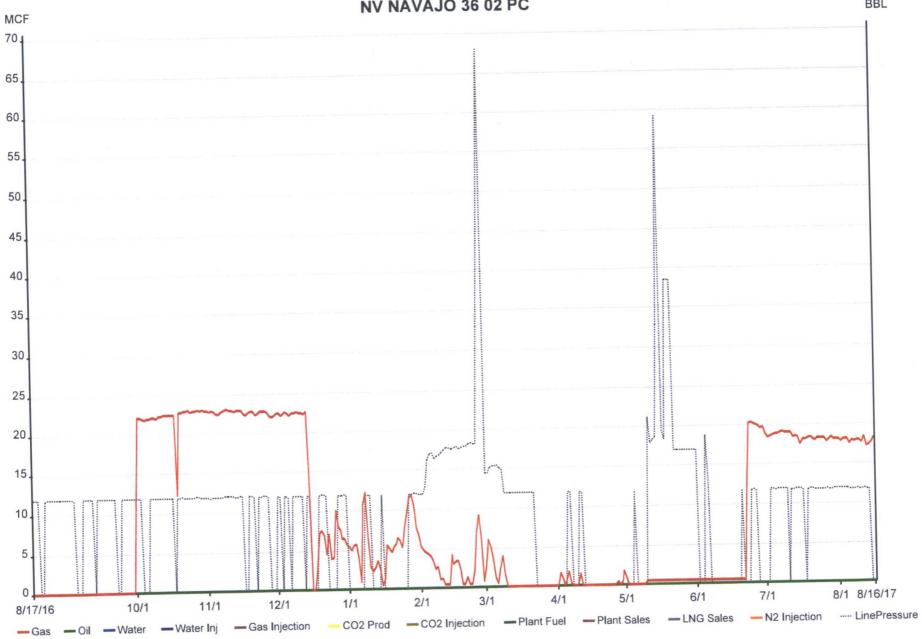
NMOCD (~) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **									
(Instructions on page 2)									
which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
Conditions of approva certify that the applica									
Approved By_WILLIAM TAMBEKOU				TitlePETROLE		ER		Date 08/23/2017	
		THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE			
Signature (Electronic Submission)				Date 08/18/2					
Name (Printed/T)	(pea) KHUNDA			Title REGUL	ATORY CLE	:KK			
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/23/2017 (17WMT0103SE)									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #385257 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington									
* SI app	roved un	til 9/1/2018)						
100 25 2017								o 2017	
						OIL CONS. DIV DIST. 3 AUG 25 2017			
OIL CONS. DIV DIE								DIV DIGT -	
Per BLM requ days due to e attached). No period. The w	irements, XTO E conomic reasons o surface or subs ell will be re-eva	Energy Inc. is requesting to s. This well last produced surface equipment has be luated yearly based on ec n compliance agreement v	in May 2017 en nor will be conomic and	(12 month produ removed during operational cons	uction data is this shut-in iderations. X	TO			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
 Final Abandonment Notice Change Plans Convert to Inject 			D Plug		□ Tempora □ Water D				
□ Subsequent		Casing Repair Change Plans	_	Construction g and Abandon		 Recomplete Temporarily Abandon 		Other utIn Notice	
_	Notice of Intent		_	raulic Fracturing	□ Reclamation		_	Well Integrity	
	Acidize				tion (Start/Resume) 🔲 Water Shut-Off				
TYPE OF SUBMISSION TYPE OF ACTION)N			
12. (CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR (OTHER	DATA	
000 00 129N									
4. Location of Well Sec 36 T29N		11. County or Parish, State SAN JUAN COUNTY, NM							
9123 S. JAM/ ENGLEWOO	3-3215 BASIN FRUITLAND KUTZ PICTURED C			ITLAÑD URED CI	COAL				
XTO ENÈRGY INC E-Mail: rhonda_smith@xtoenergy.com 3a. Address 3b. Phone No. (include area code)						30-045-31191-00-C1 10. Field and Pool or Exploratory Area			
Oil Well Gas Well Other Contact: RHONDA SMITH						NV NAVAJO 36 2 9. API Well No.			
1. Type of Well						8. Well Name and No.			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name SHIPROCK			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. 14206032172			
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
Form 3160-5									



1

NV NAVAJO 36 02 PC

BBL

