Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018 5. Lease Serial No. 14206032198A			
								If Indian, Allottee or Tribe Name SHIPROCK, EASTERN NAVAJO
					SUBMIT IN TRIPLICATE - Other instructions on page 2			
Type of Well					8. Well Name and No. NV NAVAJO 24 4			
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-31424-00-S1			
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3215			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL WEST KUTZ GALLUP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 24 T29N R14W SWSE 84			SAN JUAN COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	□ Wa	ater Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclamation		□ We	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair		Construction	☐ Recomplete		Otl Otl Otl Otl		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		□ Temporarily Abandon		ShutI	n Notice	
	Convert to Injection	Plug	☐ Plug Back		☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final Per BLM requirements, XTO Edays due to economic reasons attached). No surface or subsperiod. The well will be re-eva Energy has a long term shut-in 08/02/2017.	rk will be performed or provide operations. If the operation repandonment Notices must be filinal inspection. Energy Inc. is requesting so This well last produced surface equipment has be luated yearly based on every some content of the surface of the surface operations.	the Bond No. or sults in a multipled only after all to leave this was in May 2017 een nor will be conomic and	n file with BLM/BIA e completion or reco requirements, includ well shut-in for lor (12 month produ is removed during operational consi	Required submpletion in a ming reclamation ager than 90 action data is this shut-in derations. X	sequent reports must be ew interval, a Form 316 i, have been completed a	filed with 0-4 must and the op	hin 30 days be filed once berator has	
+ SI approved.	unhl 9/1/	2018			400 Z 9	2017		
14. I hereby certify that the foregoing is		20/0						
Comm	Electronic Submission # For XTO I itted to AFMSS for process	ENERGY INC,	sent to the Farmi	ngton	-			
Name (Printed/Typed) RHONDA SMITH			Title REGULATORY CLERK					
Signature (Electronic S	ic Submission) Date 08/18/2017							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	BE			
_Approved_By_WILLIAM TAMBEKO		TitlePETROLE	UM ENGINE	ER	D	Date 08/23/2017		
Conditions of approval, if any, are attached. Approval of this notice does not verify that the applicant holds local or equitable title to those rights in the orbit								
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **





