Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMSF077384     If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Oil Well		8. Well Name and No. MN GALT J 3				
Name of Operator     XTO ENERGY INC	IITH .com		9. API Well No. 30-045-31691-00-C1			
3a. Address 600 E EXCHANGE AVE FORT WORTH, TX 76164	. (include area code) 3-3215	area code)  10. Field and Pool or Exploratory Area BASIN DAKOTA KUTZ GALLUP				
4. Location of Well (Footage, Sec., T			11. County or Parish,	State		
Sec 6 T27N R10W SENW 188 36.606388 N Lat, 107.939166		SAN JUAN COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Deepe		en Product		ion (Start/Resume)	☐ Water Shut-Off
A Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	cturing    Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	struction		Other
☐ Final Abandonment Notice	bandonment Notice		and Abandon		arily Abandon	ShutIn Notice
	☐ Convert to Injection	Plug	Back	■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in Aug 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated						
08/02/2017.	OIL CONS. DIV E			DIV DIST. 3		
	NOV 27 2017					
				770 / 2		2017
SI status approved until 12/1/2018						
14. I hereby certify that the foregoing is	Electronic Submission #3	NERGY INC,	sent to the Farmi	ngton	-	
Name (Printed/Typed) RHONDA SMITH			Title REGULATORY CLERK			
Signature (Electronic S	Submission)		Date 10/25/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By_WILLIAM TAMBEKOU			TitlePETROLEUM ENGINEER Date 11/21/2		Date 11/21/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





