Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DI	Expires. Jai	luary	31, 2010					
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. 14206032199			
					6. If Indian, Allottee or Tribe Name SHIPROCK			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. NV NAVAJO 22 1			
Name of Operator     XTO ENERGY INC     Contact: RHONDA SMITH     E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-31775-00-S1			
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155			. (include area code) 3-3215		10. Field and Pool or Exploratory Area WEST KUTZ PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	tate				
Sec 22 T29N R14W NWNE 70			SAN JUAN COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent   ■ Notice of Intent	☐ Acidize ☐ De		pen	☐ Production (Start/Resume)			Water Shut-Off	
Notice of Intent	☐ Alter Casing	Alter Casing Hyd		☐ Reclamation			☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	g Repair  New Construction		☐ Recomp	Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon		Shu	ıtIn Notice	
	□ Convert to Injection	Convert to Injection Plu		Back Water D		Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO								
Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.  OIL CONS. DIV DIST. 3								
					AUG 25 2017			
* 51 approved until 9/1/2018								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #385245 verified by the BLM Well Information System  For XTO ENERGY INC, sent to the Farmington  Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/23/2017 (17WMT0111SE)								
Name (Printed/Typed) RHONDA		ATORY CLI						
Signature (Electronic S	ubmission)		Date 08/18/20	017				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By_WILLIAM TAMBEKOU			TitlePETROLEUM ENGINEER		ER		Date 08/23/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2) \*\* BLM REVISED \*\*

