Form 3160-5

LINITED STATES

FORM APPROVED

Date 11/02/2017

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB N	O. 1004-0137 anuary 31, 2018
					5. Lease Serial No. FEE	
					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM104870	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. LITTLE STINKER 1F	
Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-34061-00-C1	
3a. Address 3b. Phone Ph: 505-			clude area code)		10. Field and Pool or Exploratory Area BASIN DAKOTA	
ENGLEWOOD, CO 80112		210		BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 11 T30N R12W SWSE 715FSL 1525FEL					SAN JUAN COUNTY, NM	
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE, I	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen		☐ Production	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydrau	lic Fracturing	□ Reclama	tion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Co	onstruction	□ Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Ab		☐ Temporarily Abandon ShutIn Notice		ShutIn Notice
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water		☐ Water D	er Disposal	
13. Describe Proposed or Completed C If the proposal is to deepen directic Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally, work will be performed or provide ed operations. If the operation res Abandonment Notices must be file	give subsurface loca the Bond No. on file ults in a multiple co	ations and measu with BLM/BIA ompletion or reco	ared and true ver A. Required substantial in a new completion in a new	tical depths of all pertin sequent reports must be ew interval, a Form 316, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in Aug 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.						
	Electronic Submission #3 For XTO E mitted to AFMSS for process	NERGY INC, ser	nt to the Farmi TAMBEKOU o	ington on 11/02/2017 ((18WMT0066SE)	
Name (Printed/Typed) RHOND	Ti	tie REGUL	ATORY CLE	RK		
Signature (Electronic	c Submission)	Da	ate 10/25/20	017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TitlePETROLEUM ENGINEER

Office Farmington

_Approved_By_WILLIAM TAMBEKOU_________

