

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pathfinder AGI
8. Well Number 1
9. OGRID Number 307625
10. Pool name or Wildcat Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5304 ft. (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection ☒

2. Name of Operator
CCI San Juan, LLC

3. Address of Operator
811 Main Street, Suite 3500, Houston, TX 77002

4. Well Location

Unit Letter _____ : 1650 _____ feet from the _____ North _____ line and _____ 2260 _____ feet from the _____ West _____ line
Section _____ 1 _____ Township _____ 29N _____ Range _____ 15W _____ NMPM _____ County _____ San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ MIT and Bradenhead test

The MIT and Braden head Test were conducted on Thursday, January 4, 2018.

- Initially the starting injection pressure and the annular space pressure between casing and tubing were recorded at 0 psig.
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig
- Placed calibrated 1000# chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to ~600 psig. Pressure 600 psig.
- When annulus pressure reaches 600 psig, closed valves to pumping truck and recorded annular space pressure for 30 minutes.
- Record average tubing injection pressure at wellhead gauges for entire test (558 psig).
- Stopped recording, verify and sign chart. Final pressure was 558 psig.
- Restored annular pressure to normal psig of 500-600 psig.

OIL CONS. DIV DIST #3
JAN 04 2018

Bradenhead Test

- Bradenhead and intermediate casing tests were completed and passed and recorded on NMOC form.

Geolex, Inc. and WellCheck of Farmington, Inc. conducted the test.

MIT and Bradenhead charts are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James C. Hunter TITLE CONSULTANT TO CCI SAN JUAN, LLC DATE 01/04/2018

Type or print name James C. Hunter, RG E-mail address: JCH@GEOLEX.COM PHONE: 505-842-8000

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, District #3 DATE 1-11-18

Conditions of Approval (if any):

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