Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: Jan	uary 31, 2018
					5. Lease Serial No. NMNM03358	
					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM136640	
Type of Well Oil Well					8. Well Name and No. NEBU 602 COM 1H	
Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION CO E-Mail: Toya.Colvin@bp.com					9. API Well No. 30-045-35775-00-S1	
3a. Address PO BOX 3092 HOUSTON, TX 77253 3b. Phone N. Ph: 281.89						xploratory Area
4. Location of Well (Footage, Sec., T	11. County or Parish, State					
Sec 12 T31N R7W NWNW 674FNL 823FWL 36.919422 N Lat, 107.528473 W Lon				SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent			pen raulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report			v Construction			☑ Other
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection ☐ Plug Back			☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for f BP respectfully requests an acsubject well. We need to continuous what is possible through tubin analytical models. Our previous constrained rate by 12/20 with we are requesting an addition information will help improve for recovery from the Mancos for Should you have further questor 832-619-6423	rk will be performed or provide a operations. If the operation responded in the provided and operation in the properties of the property of the property evaluate the projection was that the projection was that the projection was that the projection to continue cout tubing. The well rate hall extension to continue couture well, facility and gath mation in NEBU.	the Bond No. or ults in a multipled only after all current 12/19 re vs product reservoir per well productinas not declirate the current system tact Chris Sa	a file with BLM/BIA completion or recorrequirements, included and at rates formance of the convoluded as previously data. This addition designs to maximudoz at Christop	Required subsimpletion in a neing reclamation, tubing in the higher than well using to a tubing a projected so anal rimize	equent reports must be five interval, a Form 3160 have been completed an OIL CONS	led within 30 days 4 must be filed once
Name (Printed/Typed) TOYA CO	Electronic Submission #3 For BP AMERICA mmitted to AFMSS for proc LVIN	PRODUCTIO	N CO, sent to the CK SAVAGE on 1	Farmington	WS0035SE)	
Signature (Electronic S	Date 12/04/20	017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	
_Approved_By_JACK_SAVAGE			TitlePETROLEUM ENGINEER		Date 12/04/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

Office Farmington

NMOCDA Tubing extension Expires 2.19-18