<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)			
A.	Applicant: WPX Energy Production, 1	LLC	
whose address is: P.O. Box 640, Aztec, NM 87410,			
(or LA	hereby requests an exception to Rule 19.15.18.12 until 2/31/18, for the following described tank battery LACT):		
	Name of Lease: NESCAVADA UNIT #314H API- 30-043-21285 Name of Pool: NESCAVADA Unit; Mancos		
	Location of Battery: Unit Letter I Section 10 Township 22N Range 7W		
	Number of wells producing into battery4		
В.	Based upon oil production of $\underline{131}$ barrels per day, the estimated volume		
	of gas to be flared is 4255 MCF/D; Value: \$12552 per day.		
C.	of gas to be flared is 4255 MCF/D; Value: \$12552 per day. Name and location of nearest gas gathering facility: Williams at Turtle Mountain, Sec 9, T23N, R08W		
	Williams at Turtle Mountain, Sec 9, T231	N, R08W	
D.	DistanceBUILTEstimated cost of connection		
E.	This exception is requested for the following reasons: Flare Extension		
WPX Energy requests authorization to flare the <u>N ESCAVADA UNIT #314H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on N ESCAVADA UNIT #311/312H . If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/31/18 for 30 days , given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt. <i>Per Dave M. (BLM) on 1/19/18: WPX can operate on verbal approval for flaring in the event of government shutdown</i> .			
OPERATOR		OIL CONSERVATION DIVISION	
I hereby certify t	that the rules and regulations of the Oil Conservation		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until	
Simulation KNOOLW			
Signature By			
Printed Name & Title Lacey Grani No. Permit Tech III		Title DENIED	
E-mail Addre	_	Date Kate Pickford	
Date: 1/22/18	8 Telephone No. (505) 333-1816		
* Gas-Oil ratio test may be required to verify estimated gas volume.			