District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant: WPX Energy Production, LLC whose address is: P.O. Box 640, Aztec, NM 87410, hereby requests an exception to Rule 19.15.18.12 until 2/31/18, for the following described tank battery (or LACT):  Name of Lease: NESCAVADA UNIT #328H API- 30-043-21286 Name of Pool: NEscavada Unit: Mancos Location of Battery: Unit Letter Section 10			
hereby requests an exception to Rule 19.15.18.12 until 2/31/18, for the following described tank battery (or LACT):  Name of Lease: NESCAVADA UNIT #328H API- 30-043-21286 Name of Pool: NEscavada Unit: Mancos  Location of Battery: Unit Letter I Section 10 Township 22N Range 7W  Number of wells producing into battery 4  B. Based upon oil production of 239 barrels per day, the estimated volume of gas to be flared is 911 MCF/D; Value: \$2687 per day.  C. Name and location of nearest gas gathering facility:  Williams at Turtle Mountain, Sec 9, T23N, R08W  D. Distance BUILT Estimated cost of connection  E. This exception is requested for the following reasons: Flare Extension  WPX Energy requests authorization to flare the NESCAVADA UNIT #328H if a potential cross flow event may occur as a result of a nearby Frac activity on NESCAVADA UNIT #31/312H. if a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/31/18 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.  Per Dave M. (BLM) on 1/19/18: WPX can operate on verbal approval for flaring in the event of government shutdown.  ODERATOR  1 hereby certify that the rules and regulations of the Oil Conservation Division have been camplied with and that the information given above is true and completed with exist of mysknowledge and belief.  Signature  Dittle Kate Pickford  Date CONS. DIV DIST. 30  Kate Pickford	A. Applicant: WPX Energy Production, L	<u>LC</u>	
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Signature	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	Approved Until	
Printed Name & TitleLacey Granillo, Permit Tech III  E-mail Addresslacey.granillo@wpxenergy.com  Title Date		By	
& TitleLacey Granillo, Permit Tech III Date		Title <b>DENIED</b>	
E-mail Addresslacey.granillo@wpxenergy.com		Date Kate Pickford	
Date: 1/22/18 Telephone No. (505) 333-1816	E-mail Addresslacey.granillo@wpxenergy.com		
	Date: 1/22/18 Telephone No. (505) 333-1816		

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.