Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Linguage Managala and National Pagairage		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-039-27037
811 S. First St., Artesia, NM 88210	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal – NMSF078640
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Juan 28-7 Unit	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number	
-			155F
Name of Operator HILCORP ENERGY COMPANY			9. OGRID Number 372171
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 4700, FARMINGTON NM 87499		Blanco Mesaverde/Basin Dakota	
4. Well Location			
Unit Letter N 20 feet from the South line and 1980 feet from the West line			
Section 22 Township 27N Range 7W			NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,			
6667' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTHER	
OTHER:	eted operations (Clearly state all	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota			
(pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation			
and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of			
Land Management has been notified in writing of this application.			
Proposed perforations are: MV: 4726' - 5760'; DK: 7374' - 7548'. These perforations are in TMD.			
CONS. DIV DIST. S			
			01200115
Proposed perforations are: MV: 4726' - 5760'; DK: 7374' - 7548'. These perforations are in TMD. OIL CONS. DIV DIST. 3 As referenced in Order # R- 10476-B interest owners were not re-notified.			
DHC #3971 AZ			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit			
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SIGNATURE lehistine Brock TITLE Operations / Regulatory Technician - Sr. DATE 01/03/2018			
Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155			
For State Use Only			
APPROVED BY A JULIA GEOLOGIST DISTRICT #3			
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE //10/2018
Conditions of ripproval (II ally).	PV		