Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	Iral Kesources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505		30-039-29973 5. Indicate Type of Lease	
			STATE FEE
		6. State Oil & Gas Lease No. Federal – NMSF080505A	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 28-6 Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 136F
2. Name of Operator Hilcorp Energy Company			9. OGRID Number 372171
3. Address of Operator			10. Pool name or Wildcat
PO Box 4700, Farmington NM 87499			Blanco Mesaverde/Basin Dakota
4. Well Location			
Unit Letter I : 1525 feet from the <u>South</u> line and <u>1230</u> feet from the <u>East</u> line			
Section 12 Township 28N Range 6W NMPM Rio Arriba County			
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i> 6499' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV: 5900' - 4890'; DK: 7804' - 7642'. These perforations are in TMD. OIL CONS. DIV DIST. 3			
As referenced in Order # R- 10696 interest owners were not re-notified. JAN 17 2018			
DHC #3973 AZ			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print nameTammy JonesE-mail address:tajones@hilcorp.comPHONE:505-324-5185 For State Use Only			
APPROVED BY:	TITLE GE	OLOGIST DISTR	NO OND PLAN FOUND
Conditions of Approval (if any):	PV		al al forced
/			10 ORDER WORD