

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant: **WPX Energy Production, LLC**

whose address is: **P.O. Box 640, Aztec, NM 87410,**

hereby requests an exception to Rule 19.15.18.12 until **2/27/18**, for the following described tank battery (or LACT):

Name of Lease: **STATE 2207 36D #193H API- 30-043-21308** Name of Pool: **WC 22N7W36; GALLUP (O)**

Location of Battery: Unit Letter **D** Section **36** Township **22N** Range **7W**

Number of wells producing into battery **1**

B. Based upon oil production of **70** barrels per day, the estimated volume

of gas to be flared is **75 MCF/D**; Value: **\$243** per day.

C. Name and location of nearest gas gathering facility:

Williams Trunk T Line, Sec 21, T22N, R07W

D. Distance **Pending** Estimated cost of connection **Pending**

E. This exception is requested for the following reasons: **Flare Extension**

WPX Energy requests authorization to flare this well for an additional 30 days. Original expiration is 1/27/18.

WPX is actively evaluating alternative options to reduce flaring on location.

- Well produces 10 mcf/d after LUG. Procuring ways to increase LUG.
- WPX has a 98% efficient Combustor that WPX leases on site- no visible flare.
- WPX has researched utilizing a Flare Catcher and JT skid, neither proved to be a viable options do to the low volume.
- WPX has researched the different types of catalyst through CPI with no success. The brand Crimson has the most efficient catalyst in it.
- WPX is still evaluating the production trend.

Pipeline update: The SEU Unit 350H APD was submitted to BLM on 1-11-2018, this is the portion of the pipeline that does not have the survey timing criteria for Brack's cactus and construction activities can begin immediately upon receipt of the APD approval. WPX meets with BLM staff weekly to ensure the approval process for this pipeline is progressing and will continue to keep the division updated.

Date of first production/flare: 1st Delivered on September 1, 2017, 1st Drill Out on August 28, 2017.

Total flare to date (138 days): 6,797 mcf

Total lease use: 5,598 mcf

Total oil produced: 15,339 bbl

Total gas produced: 12,395 mcf

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name
& Title **Lacey Granillo, Permit Tech III**

E-mail Address **lacey.granillo@wpxenergy.com**

Date: 1/22/18 Telephone No. (505) 333-1816

OIL CONSERVATION DIVISION

Approved Until **2-27-2018**

By 

Title **SUPERVISOR DISTRICT #3**

Date **1-23-18**

* Gas-Oil ratio test may be required to verify estimated gas volume.

AV