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Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGH	EMENT	RECEI DEC 21	OMB No. 1 OMB No. 1 5. Lease Serial No.	004-0137 7 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter all abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 17. If Unit of CA/Agreement, Name and/or No.						
				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator				Day 1A 9. API Well No.		
Hilcorp Energy Company				30-045-22711		
3a. Address 3b. Phone No. (include area code) PO Box 4700, Farmington, NM 87499 505-599-3400				10. Field and Pool or Exploratory Area Blanco Mesaverde		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface Unit F (SENW), 1750' FNL & 1500' FWL, Sec			R8W	11. Country or Parish, State San Juan , New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	DF SUBMISSION TYPE OF AC			FION		
X Subsequent Report	Alter Casing Fr Casing Repair	eepen acture Treat ew Construction	R R	roduction (Start/Resume) calmation complete		
Final Abandonment Notice		ug and Abandon ug Back		emporarily Abandon /ater Disposal	Restimulation	
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval or Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and incorporator has a determined that the site is ready for final inspection.) DEC 26 2017 11/27/17 - MIRU SLK Line ND WH, NU BOP. PT pipe rams, good test. PU & tag 51' of fill @ 5634'. C/O to PBT @ 5685'. SDFN. 11/28/17 - TOOH w/ tbg. TIH w/ RBP & Compression PKR. Set RBP @ 4586' & PKR @ 4560'. PT casing, good test. TOOH w/ PKR. RU WL. Run CBL from 4586' to surface. RD WL. TIH w/ retrieving head. Equalize & release RBP. SDFN. 11/29/17 - TIH w/ 2 7/8" L-80 Frac String. Land tbg @ 4582'. ND BOP, NU Frac Stack. Test back side & Frac string. Good test. RD SL. SDFN. 12/7/17 - RU Frac. Restimulate through existing MV perfs (Meneffe 4636-5113, Point Lookout 5243-5618) Acidized w/ 12 bbls 15% HCl acid. Frac w/ 2099 slickwater bbls, 12 bbls FW & 4.085M SCF N2 @ 69Q CIP / 190,280# Mesh & 190,280# 20/40 White Sand. RD Frac. 12/11/17 - RU Baywater 104 Release packer @ 4580'. NU BOP. PT BOP good test. Strap & PU 120 jts of tbg SDFN. D FOR NECCORD 12/12/17: Strap & PU tbg to 4725'. PU power swivel & est cir. C/O 5 days to 5685' (New PBTD). 12/16/17 - TIH w/ 185 jts 2 3/8" 4.7# J-55 tbg set @ 5542' w/ FN set @ 5540'. ND BOP, NU WH. RDRR @ 11:50 https://information.ac/14/17/14/14/14/14/14/14/14/14/14/14/14/14/14/						
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			BY:	AS	
Kandis Roland		Title Ope	Title Operations/Regulatory Technician - Sr.			
Signature and is	Date	Date 12/21/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attach that the applicant holds legal or equitable		Title		Date		
entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any						
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instruction on page 2) NMOCD (