

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017 1. WELL API NO. 30-045-33440 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Wilmerding 9 6. Well Number: 3												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Added perfs and frac																
8. Name of Operator Enduring Resources LLC				9. OGRID 372286												
10. Address of Operator 332 Road 3100 Aztec, NM 87410				11. Pool name or Wildcat Basin Fruitland Coal												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	C	10	31N	13W		705	N	1481	W	San Juan						
BH:																
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 5806' GL										
07/25/2007	07/28/2007			10/16/2007 1-11-18												
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run										
2245'		2186' CIBP		No												
22. Producing Interval(s), of this completion - Top, Bottom, Name 1780'-2038' Basin Fruitland Coal																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9.625"	36# J-55		360'		12.25"		190 sx		Circ to surface							
7"	23# N-80		2245'		8.75"		440 sx		Did not circ cement to surf, TOC 980' (CBL)							
							Cement squeeze		Sqz holes at 910', circ cement to surf							
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD										
						SIZE	DEPTH SET	PACKER SET								
						2.375"	2103'									
26. Perforation record (interval, size, and number) 1780'-1787'; 1885'-1888'; 1892'-1896'; 1906'-1908'; 1923'-1925'; 2013'-2018'; 2024'-2036'. 3spf @ 105 holes <div style="color: blue; font-family: cursive; font-size: large; transform: rotate(-15deg); position: absolute; left: 100px; bottom: 10px;"> NUDED Rec'd 1-25-18 AV </div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse; font-size: x-small;"> <tr> <th style="font-size: xx-small;">DEPTH INTERVAL</th> <th style="font-size: xx-small;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2013'-2038'</td> <td>73262 gal water; buffer, breaker, corrosion inhibitor, solvent, surfactant, proppant, gel agt</td> </tr> <tr> <td></td> <td>Only fracked 2013'-2038' due to frac string failure.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2013'-2038'	73262 gal water; buffer, breaker, corrosion inhibitor, solvent, surfactant, proppant, gel agt		Only fracked 2013'-2038' due to frac string failure.
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28. PRODUCTION																
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By								
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD83								

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature April E Pohl Printed Name April E Pohl Title Regulatory Specialist Date 1/25/18

E-mail Address apohl@enduringresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 381'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1492'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2063'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1. from.....to..... No. 3. from.....to.....

No. 2. from.....to..... No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.....

No. 2. from.....to.....feet.....

No. 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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