

Submit 1 Copy To Appropriate District Office
District I - (505) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-35172

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Pathfinder AGI

8. Well Number
1

9. OGRID Number
273264

10. Pool name or Wildcat
Entrada

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection ☒

2. Name of Operator
CCI San Juan, LLC

3. Address of Operator
811 Main Street, Suite 3500, Houston, TX 77002

4. Well Location

Unit Letter _____ : 1650 _____ feet from the _____ North _____ line and _____ 2260 _____ feet from the _____ West _____ line
Section 1 Township 29N Range 15W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5304 ft. (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒ MIT and Bradenhead test

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

The MIT and Braden head Test are scheduled to be conducted on Thursday, January 4, 2018 at 09:00 am.

- Initially the starting injection pressure and the annular space pressure between casing and tubing will be recorded.
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig
- Placed calibrated 1000# chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to ~600 psig.
- When annulus pressure reaches 600 psig close valves to pumping truck and recorded annular space pressure for 30 minutes.
- Record average tubing injection pressure at wellhead gauges for entire test.
- Stopped recording, verify and sign chart
- Restored annular pressure to normal psig of 500-600 psig.

Notify NMOCD 24 hrs
prior to beginning
operations

Bradenhead Test

- Bradenhead and intermediate casing tests to completed and passed prior to initiating the MIT and recorded on NMOCD form.

Geolex, Inc. and WellCheck of Farmington, Inc. will conduct the test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James C. Hunter TITLE CONSULTANT TO CCI SAN JUAN, LLC DATE 12/27/2017

Type or print name James C. Hunter, RG E-mail address: JCH@GEOLEX.COM PHONE: 505-842-8000
For State Use Only Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Bob Bell TITLE _____ DATE 1/3/18
Conditions of Approval (if any): A

December 27, 2017

Alberto A. Gutiérrez, C.P.G.

OIL CONS. DIV DIST. 3
DEC 29 2017

Mr. Brandon Powell
Inspection and Enforcement Supervisor
New Mexico Oil Conservation Division
District 3 - AZTEC
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: C-103 NOTICE OF INTENTION TO PERFORM MIT TEST. CCI SAN JUAN PATHFINDER AGI
#1 (3004535172)

Dear Mr. Powell:

Enclosed is the C-103 Notice of Intent for the MIT test, scheduled for Thursday, January 4, 2018 at the
CCI San Juan gas plant.

Please feel free to contact me at (505)-842-8000 (office) or (505)-239-8830 (cell) if you have any
questions.

Sincerely,

Geolex, Inc.



James C. Hunter, RG
Consultant to CCI San Juan, LLC