

JAN 19 2018

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

N0G13101841

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

7. If Unit of CA/Agreement, Name and/or No.

NMNM 135216A

8. Well Name and No.

W Lybrook Unit 710H

9. API Well No.

30-045-35803

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1961' FNL & 2464' FWL Sec 13 T23N R9W Unit: F

BHL: 706' FNL & 2284' FEL Sec 11 T23N R9W Unit: B

10. Field and Pool or Exploratory Area

Lybrook Mancos W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Flared/Gas Sample
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX flared due to high oxygen during the frac activity on the W. Lybrook Unit 716H - 718H- 719H- 753H-754H- 755H.

Flared volumes: 2500 mcf

WPX also flared on 1/3/18 due to stuck pig down crow mesa CDP WFS pipeline freeze.

Flared volumes: 1710 mcf

Attached is the gas sample.

RECEIVED

JAN 16 2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Tech

Farmington Field Office
Bureau of Land Management

Signature

Date: 1/16/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

2



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170245
Cust No: 85500-13335

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: WLU #710; MTR
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 160 PSIG
Flow Temp: 64 DEG. F
Ambient Temp: 49 DEG. F
Flow Rate: 2247 MCF/D
Sample Method: Purge & Fill
Date Sampled: 12/20/2017
Sample Time: 4.00 PM
Sampled By:
Sampled by (CO):

Remarks: SAMPLE RAN ON 12/21/2017

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	3.0220	2.9892	0.3340	0.00	0.0292
CO2	0.3130	0.3096	0.0540	0.00	0.0048
Methane	75.2416	74.4246	12.8010	759.94	0.4168
Ethane	10.3801	10.2674	2.7860	183.70	0.1078
Propane	7.2247	7.1463	1.9970	181.78	0.1100
Iso-Butane	0.7393	0.7313	0.2430	24.04	0.0148
N-Butane	1.9519	1.9307	0.6180	63.68	0.0392
I-Pentane	0.3722	0.3682	0.1370	14.89	0.0093
N-Pentane	0.3508	0.3470	0.1280	14.06	0.0087
Hexane Plus	0.4044	0.4000	0.1810	21.32	0.0134
Total	100.0000	98.9143	19.2790	1263.41	0.7539

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0038
BTU/CU.FT IDEAL: 1266.3
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1271.0
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1248.9
DRY BTU @ 15.025: 1296.5
REAL SPECIFIC GRAVITY: 0.7564

CYLINDER #: 6
CYLINDER PRESSURE: 148 PSIG
DATE RUN: 12/20/17 4:00 PM
ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 12/21/2017

GC Method: C6+ Gas