Form 3160-5 (June 2015)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OIL CONS. DIV DIST. 3

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Bureau of Land Management

Date

5. Lease Serial No. N0G13101841

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
Type of Well	☐Gas Well ☐Other		and the same of th	8. Well Name and No. W Lybrook Unit 750H	
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-35804	9. API Well No.	
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area of 505-333-1808		10. Field and Pool or Exploratory Area Lybrook Mancos W	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1942' FNL & 2457' FWL Sec 13 T23N R9W Unit: F BHL: 2524' FSL & 335' FEL Sec 19 T23N R8W Unit: I		,	11. Country or Parish, State San Juan, NM		
12.	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATU	IRE OF NOTICE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION		Т	TYPE OF ACTION		
☐Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	■ Well Integrity	
☑ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other No Flare for Extension/Flared	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Extension/ Plared	
	☐Convert to Injection	☐Plug Back	☐Water Disposal		
directionally or recomplete horizon provide the Bond No. on file with It completion or recompletion in a ne reclamation, have been completed is ready for final inspection.)	tally, give subsurface locations and m BLM/BIA. Required subsequent report winterval, a Form 3160-4 must be fil and the operator has detennined that the subsequence of the subsequence	easured and true vertical depths of all rts must be filed within 30 days follow led once testing has been completed. the site	pertinent markers and zones. Attach the wing completion of the involved operat Final Abandonment Notices must be fil	nate duration thereof. If the proposal is to deepen to Bond under which the work will be perfonned or ions. If the operation results in a multiple ed only after all requirements, including	
VPX flared on 1/3/18 due to lared Volumes: 541 MCF	stuck pig down Crow Me	sa CDP-WFS pipeline free	ze. Réturned to production	n on 1/4/18. RECEIVED	
14. I hereby certify that the foregoing Lacey Granillo	ing is true and correct. Name (Pr	rinted/Typed) Title: Permit	Tech Madau	JAN 16 2813	
Signature	90h	Date: 1/16/1	8	Farmington Field Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 1/16/18

Title

Office

THE SPACE FOR FEDERAL OR STATE OFICE USE