	OIL CONS. DIV DIST. 3					
-	UNITED STATI DEPARTMENT OF THE I BUREAU OF LAND MAN RY NOTICES AND REPO	NTERIOR AGEMENT	JAN	1 9 2019 FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5 . Lease Serial No. NO-G-1401-1878 6 . If Indian, Allottee or Tribe Name		
	his form for proposals a vell. Use Form 3160-3 (A	to drill or to re-enter an PD) for such proposals.				
SUBM	IT IN TRIPLICATE - Other instru	7. If Unit of CA/Agreement, Name and/or No. NMNM-135216A				
1. Type of Well	Gas Well Other			8. Well Name and No. W Lybrook Unit 752H		
2. Name of Operator WPX Energy Production	n, LLC	9. API Well No. 30-045-35805				
3a. Address PO Box 640 Aztec,	NM 87410	3b. Phone No. <i>(include area code)</i> 505-333-1816		10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well (Footage, Sec SHL: 2017' FNL & 2485' FWL, BHL: 342' FSL & 1580' FEL.			11. Country or Parish, State San Juan, NM			
12	. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTIO	CE, REPORT OR OTHER DATA	~	
TYPE OF SUBMISSION	DN TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume) Water ShutOff		
Malan	Alter Casing	☐ Hydraulic Fracturing ☐ New Construction		amation Well Integrity		
Subsequent Report	Change Plans	Plug and Abandon		aporarily Abandon <u>No Flare for</u>		
	Convert to Injection	Plug Back	Wate	r Disposal <u>Extension/</u> Flared		
				te of any proposed work and approximate duration t		

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was shut in and did not flare due to no communication for the frac activity on W. Lybrook Unit 716H - 718H- 719H- 753H-754H- 755H.

VPX flared on 1/3/18 due to stuck pig down Crow Mesa CDP-WFS lared Volumes: 630 MCF	pipeline treeze: Ketamad a	production of	RECEIVED
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo	Title: Permitting Tech III		JAN 16 2013
Signature Signature	Date 1/16/18	Farmington Field Office Bureau of Land Management	
THE SPACE FOR FEL	DERAL OR STATE OFICE	USE	
Approved by			
	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD