

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires March 31, 2007

5. Lease Serial No.

Jicarilla Contract 110

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.  
Jicarilla A #6F

9. API Well No.

30-039- 29644

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., or Blk. and Survey or Area

Section 20, T-26-N, R-5-W

12. County or Parish

Rio Arriba

13. State

NM

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☐ Multiple Zone

2. Name of Operator

CDX RIO, LLC

3a. Address

2010 Afton Place, Farmington, New Mexico 87401

3b. Phone No. (include area code)

(505) 326-3003

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface 605'FNL, 1900'FWL,

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

30 miles from Lindrith, New Mexico

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any) 605'

16. No. of Acres in lease

17. Spacing Unit dedicated to this well

320 W/2

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.

1500'

19. Proposed Depth

7750'

20. BLM/BIA Bond No. on file

National Bond on file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6608' GR

22. Approximate date work will start\*

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see  
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the  
authorized officer.

25. Signature

Richard Corcoran

Name (Printed/Typed)

Richard Corcoran

Date

8/18/05

Title

Land Manager

Approved by (Signature)

Marking

Name (Printed/Typed)

Office

FFO

Date

4/12/06

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

NMOC

DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II  
811 South First, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2005 SEP 7 AM 10 37

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039- 29644		*Pool Code 72319/71599		*Pool Name 070 FARMINGTON	
*Property Code 33454		*Property Name JICARILLA A			
*OGRID No. 222374		*Operator Name CDX RIO, LLC			
				*Well Number 6F	
				*Elevation 6608	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	26 N	5 W		605	NORTH	1900	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres MV-W/320 DK-W/320	<sup>13</sup> Joint or Infill Y	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> N 89°53'33" E		5368.20'		<sup>17</sup> OPERATOR CERTIFICATION	
1900'		605'		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
5321.03'		5310.71'		Signature Richard Corcoran	
SECTION 20				Printed Name Richard Corcoran	
				Title Land Manager	
				Date 8-18-06	
				<sup>18</sup> SURVEYOR CERTIFICATION	
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
				Date of Survey 6/29/05	
				Signature of Professional Surveyor: ROBERT L. POUND	
S 89°46'55" W		5363.88'		Certificate Number 6846	
N 0°11'40" E		S 0°14'30" W		NEW MEXICO PROFESSIONAL SURVEYOR	

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039- <u>291644</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.  Jicarilla Contract 110
7. Lease Name or Unit Agreement Name  Jicarilla A
8. Well Number 6F
9. OGRID Number 222374
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6608' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>New Drill</u> Depth to Groundwater <u>&lt;100'</u> Distance from nearest fresh water well <u>&lt;1000'</u> Distance from nearest surface water <u>&lt;1000'</u> <u>&gt;100'</u>
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
CDX RIO, LLC

3. Address of Operator  
2010 Afton Place, Farmington, New Mexico 87401

4. Well Location

Unit Letter C : 605' feet from the North line and 1900' feet from the West line  
Section 20 Township 26N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6608' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: New Drill Pit Sundry  
☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CDX RIO, LLC requests approval to construct a drilling pit in accordance with CDX RIO, LLC General Construction Plan submitted August, 2004. The pit will be a lined as per the general plan. The pit will be closed within 180 days from completion of project as per General Closure Plan submitted August, 2004.

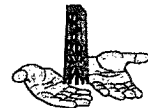
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nancy Oltmanns TITLE Agent DATE 8/18/05

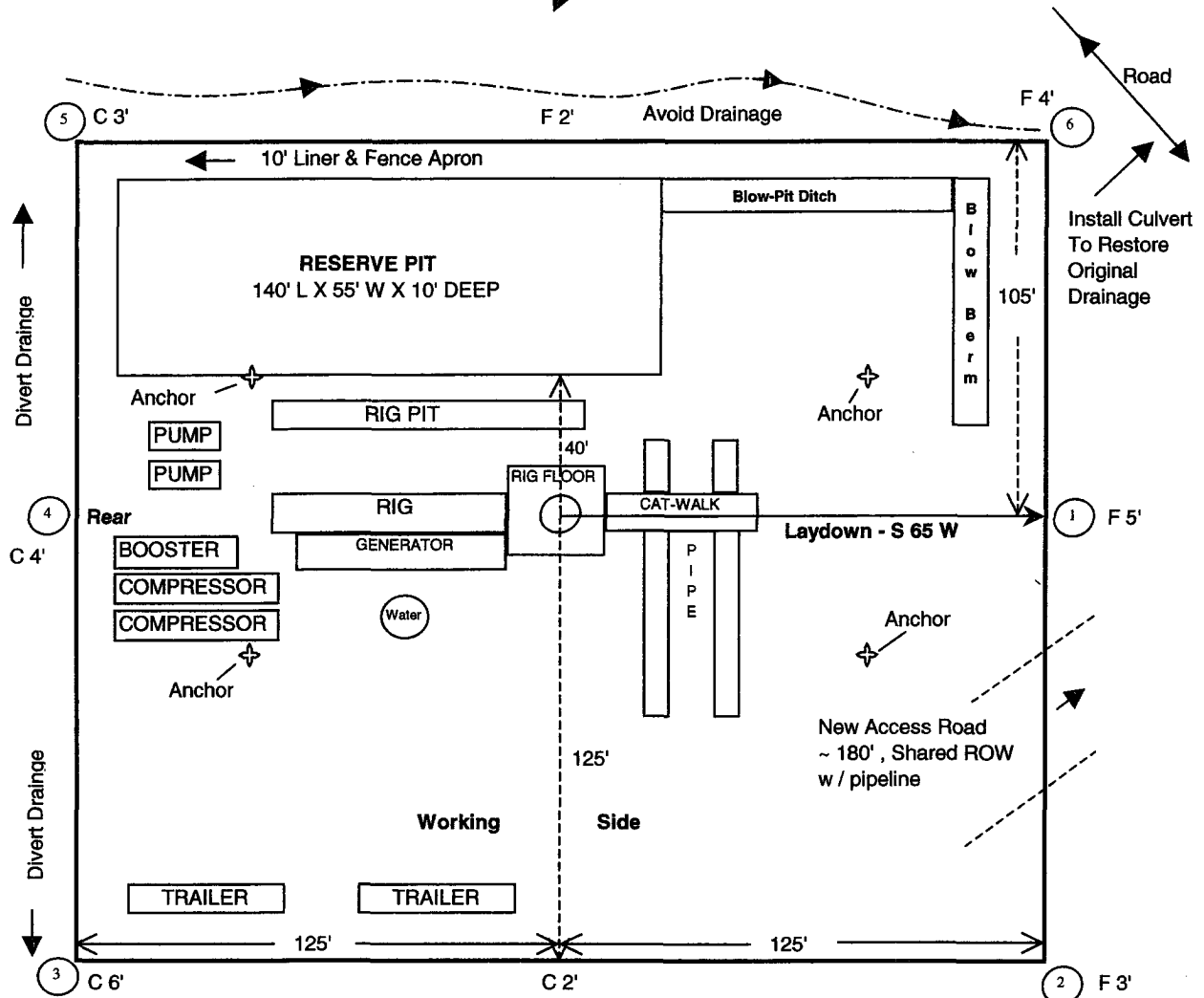
Type or print name Nancy Oltmanns E-mail address: nancy.oltmanns@cdxgas.com Telephone No. (505) 326-3003

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE APR 14 2006  
Conditions of Approval (if any): \_\_\_\_\_



Neeley Consulting Service, LLC



### CDX RIO, LLC

#### Wellsite Layout Plat with Cut & Fills

Jicarilla A No. 6F

605' FNL & 1900' FWL

Sec 20, T26N, R5W, NMPM

Rio Arriba Co., New Mexico

Elevation: 6608' UGL

**Jicarilla A No. 6F**  
**General Drilling Plan**  
**CDX Rio, LLC**  
**Rio Arriba County, New Mexico**

**1. LOCATION:**

605' FNL & 1900' FWL, Section 20, T26N, R5W  
Rio Arriba County, New Mexico  
UGL: 6608' Estimated KB: 6620'

Field: Blanco Mesa Verde and Basin Dakota  
Surface: Jicarilla Contract #110  
Minerals: Jicarilla Contract #110

**2. SURFACE FORMATION – SAN JOSE, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS (TVD):**

Formation Tops	Top MD (KB)	Top Subsea (KB)	Rock Type	Comments
Ojo Alamo Sandstone	2259	4361	Sandstone	Possible Differential Sticking, Gas, Water
Kirtland Formation	2630	3990	Shale	
Fruitland Formation	2867	3753	Coal,Shale,Sandstone	Possible Lost Circulation Zone, Gas, Water
Pictured Cliffs Sandstone	3042	3578	Sandstone	Possible Lost Circulation Zone, Gas, Water
Lewis Shale	3126	3494	Shale	Sloughing Shale
Huerfano Bentonite Bed	3498	3122	Shale	
Chacra Interval	3943	2677	Siltstone	Gas, Water
Mesaverde Formation (MVRD)	4691	1929	Coal,Sandstone,Shale	Possible Lost Circulation, Gas, Water
Cliff House Sandstone (MVRD)	4691	1929	Sandstone	Possible Lost Circulation, Gas, Water
Menefee Member (MVRD)	4764	1856	Coal,Sandstone,Shale	Possible Lost Circulation, Gas, Water
Point Lookout Sandstone(MVRD)	5224	1396	Sandstone	Possible Lost Circulation, Gas, Water
Mancos Shale	5419	1201	Shale	Sloughing Shale
Gallup Formation (GLLP)	6428	192	Siltstone, Shale	Gas, Oil
Greenhorn Limestone	7179	-559	Limestone	Gas, Oil
Graneros Shale	7236	-616	Shale	Gas, Oil, Water
Dakota Formation (DKOT)	7263	-643	Sandstone,Shale,Coal	Gas, Oil, Water
Two Wells Sandstone (DKOT)	7263	-643	Sandstone	Gas, Oil, Water
Paguate Sandstone (DKOT)	7355	-735	Sandstone	Gas, Oil, Water
Upper Cubero Sandstone(DKOT)	7395	-775	Sandstone	Gas, Oil, Water
Main Body (DKOT)	7428	-808	Shale, Sandstone	Gas, Oil, Water
Lower Cubero (DKOT)	7479	-859	Shale, Sandstone	Gas, Oil, Water
Burro Canyon (DKOT)	7515	-895	Sandstone	Gas, Water ( <b>Avoid</b> ), Poss Under-pressure
Morrison Formation			Shale, Sandstone	Gas, Water, Possible Under-pressure
Proposed TD	7653	-843		

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

### 3. **PRESSURE CONTROL EQUIPMENT:**

BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing, but not to exceed 1,000 psi. See attachments for BOP and choke manifold diagrams.

#### **Production Hole BOP Requirements and Test Plan**

11" – 2,000 psi single ram (blind)

11" – 2,000 psi single ram (pipe)

Test as follows:

a) Pipe rams:	1,000 psi (High)	250 psi (low)
b) Choke manifold and lines:	1,000 psi (High)	250 psi (low)

All ram type preventers and related equipment will be hydraulically tested at nipple-up. They will also be retested in either of the following events:

- A pressure seal is broken.
- 30 days have elapsed since the last successful test of the equipment.

Furthermore, BOP's will be checked daily as to mechanical operating condition. All ram type preventers will have hand wheels, which will be operative and accessible at the time the preventers are installed. See attached Exhibit for details on the BOP equipment.

#### **AUXILIARY EQUIPMENT:**

- a) Manually operated kelly cock (upper and lower)
- b) Full opening manually operated safety valves in the full open position, capable of fitting all drill stem connections.

#### 4. CASING AND CEMENTING DESIGN:

##### Casing Program:

<u>Hole Size</u>	<u>Depth</u>	<u>Casing Size</u>
12 1/4"	250'	9 5/8"
8 3/4"	3400' +/- Lewis seat	7"
6 1/4"	7653'	4 1/2"

Hole Size	Casing Type	Top (MD)	Bottom (MD)	Wt. (lb./ft)	Grade	Thread	Condition
9-5/8"	Surface	0'	250'	36.0	J55	STC	New
7"	Intermediate	0'	3400' +/-	23.0	N80	LTC	New
4 1/2"	Prod Liner	3280'	7653'	11.6	N80	LTC	New

OD	Casing Data			Collapse (psi)	Burst (psi)	Min. Tensile (Lbs.)
	Wt/Ft	Grade	Thread			
9-5/8"	36.0 lbs.	J55	STC	2,020	3,520	394,000
7"	23.0 lbs.	N80	LTC	3,830	6,340	442,000
4 1/2"	11.6 lbs.	N80	LTC	6,350	7,780	223,000

##### MINIMUM CASING DESIGN FACTORS:

COLLAPSE: 1.125

BURST: 1.00

TENSION: 1.80

Area Fracture Gradient Range:

0.7 – 0.8 psi/foot

Maximum anticipated reservoir pressure:

2,500 psi

Maximum anticipated mud weight:

9.0 ppg

Maximum surface treating pressure:

3,500 - 3,750 psi

## Float Equipment:

Surface Casing: Guide shoe on bottom and 3 centralizers on the bottom 3 joints.

Intermediate Casing: Float shoe on bottom joint and a float collar one joint up from float shoe. One centralizer 10 ft above float shoe and nine centralizers spaced every joint above the float collar. Stage tool above the Kirtland formation. One centralizer below stage tool and one centralizer above stage tool.

Production Casing: 4 1/2" cement nosed guide shoe and a float collar on top of bottom joint with centralizers over potential hydrocarbon bearing zones.

## Cementing Program:

### 9-5/8" Surface casing: 250'

165 sxs Type III cement with 2% CaCl<sub>2</sub>, 1/4#/sx celloflake. 100% excess to circulate cement to surface. WOC 12 hrs.

Slurry weight: 15.2 ppg  
Slurry yield: 1.27 ft<sup>3</sup>/sack

Volume basis:	40' of 9-5/8" shoe joint	17.4 cu ft
	250' of 12-1/4" x 9-5/8" annulus	96.1 cu ft
	<u>100% excess (annulus)</u>	<u>96.1 cu ft</u>
	Total	209.6 cu ft

Note:

1. Design top of cement is the surface.
2. Have available 100 sx Type III cement with 2% CaCl<sub>2</sub> for top out purposes.

### 7" Intermediate Casing: 3400'

1st Stage: 140 sacks of Type III cement

Slurry weight: 14.5 ppg  
Slurry yield: 1.4 ft<sup>3</sup>/sack

2<sup>nd</sup> Stage: (Stage tool at 2530' +/-): 294 sacks of Premium Lite FM

Slurry weight: 12.4 ppg  
Slurry yield: 1.92 ft<sup>3</sup>/sack



<u>Volume Basis:</u>	40' of 7" shoe joint	9.0 cu ft
	3150' of 7" x 8 3/4" annulus	473.5 cu ft
	250' of 7" x 9 5/8" csg	41.7 cu ft
	<u>50% excess (annulus)</u>	<u>236.8 cu ft</u>
	Total	761.0 cu ft

Note:

1. Design top of cement is surface.
2. Actual cement volumes to be based on caliper log plus 30%.

**4 1/2" Production casing: Air Drilled Hole 3400' – 7653' (4253')**

Stage 1: 274 sacks of Premium Lite High Strength FM out guide shoe.

Slurry weight: 12.3 ppg  
Slurry yield: 2.13 ft<sup>3</sup>/sack

<u>Volume basis:</u>	40' of 4 1/2" shoe joint	3.5 cu ft
	4253' of 4 1/2 " x 6 1/4" hole	436.4 cu ft
	120' of 4 1/2" x 7" casing	13.3 cu ft
	<u>30% excess (annulus)</u>	<u>103.9 cu ft</u>
	Total	584.1 cu ft

Note:

1. Design top of cement is 3280 +/- ft. or 120 ft. into 7" intermediate casing.
2. Actual cement volumes to be based on caliper log plus 30%.

**5. MUD PROGRAM:**

The surface hole will be drilled with spud mud. Gel and polymer sweeps will be used from surface to 250 feet as necessary to keep hole clean.

The intermediate hole will be drilled with water till mud up at about 2300 ft. From 2300' to 3400', intermediate casing depth, will be drilled with LSND mud. Anticipated mud weight ranges from 8.5 – 9.0 ppg. Mud weight will be increased as required to maintain hole stability and control gas influx.

The production hole will be drilled with air or air/mist.

Sufficient mud materials to maintain stable wellbore conditions (for either well control or lost circulation scenarios) will be maintained at the well site.

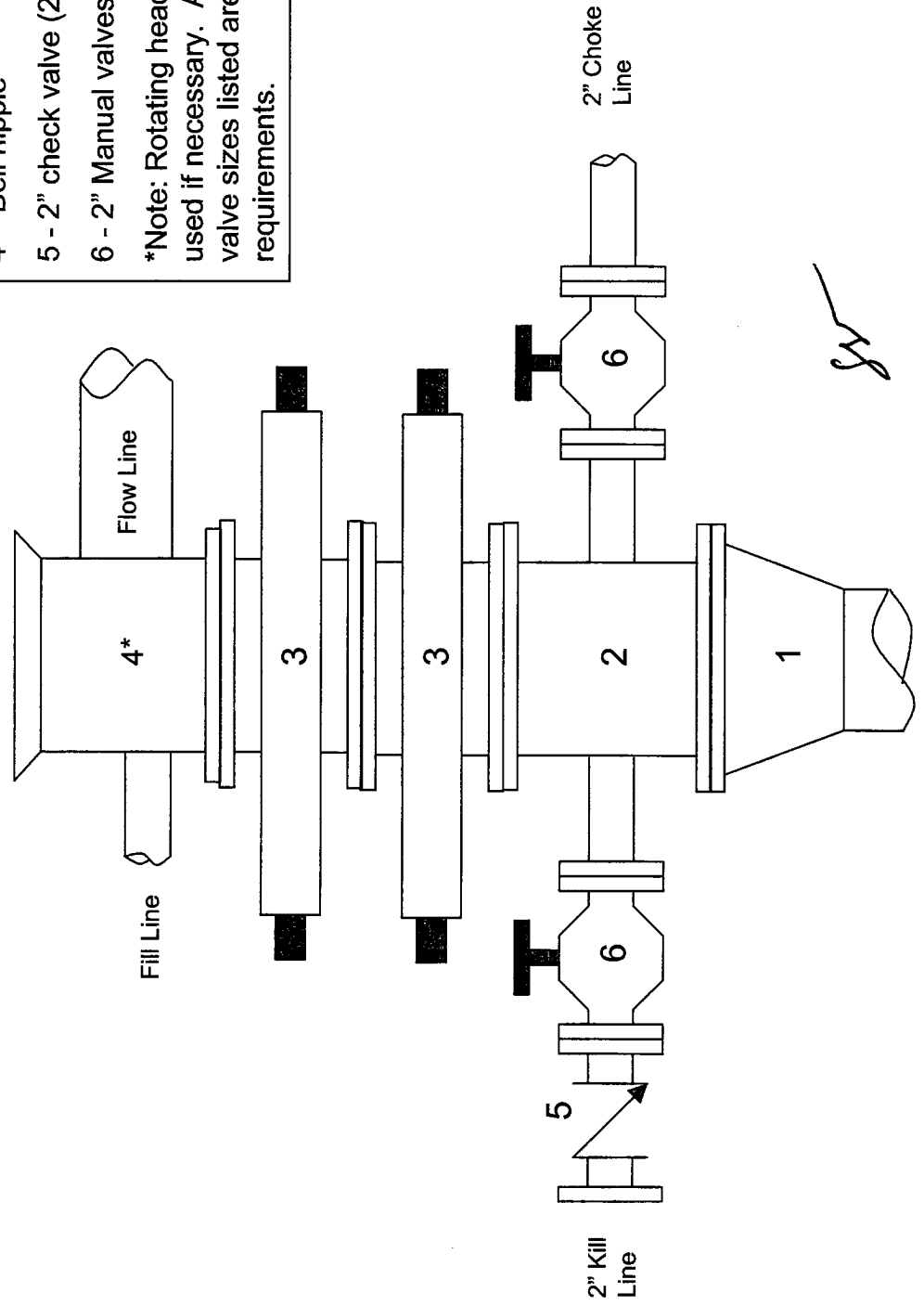
No chrome-based additives will be used in the mud system.

# Jicarilla A No. 6F

2000 psi BOP stack  
Minimum requirements

<u>Components</u>	
1 - Wellhead 9-5/8" (2M)	
2 - Drilling spool 11" (2M)	
3 - A double or two single rams with blinds on bottom 11" (2M)	
4 - Bell nipple*	
5 - 2" check valve (2M)	
6 - 2" Manual valves (2M)	

\*Note: Rotating head may also be used if necessary. Also, all line and valve sizes listed are minimum requirements.



# Jicarilla A No. 6F

2000 psi Choke Manifold  
Minimum requirements

## Components

- 1 – 2" Valve (2M)
- 2 – 2" Valve (2M)
- 3 – Mud cross with gauge (2M) flanged below the gauge.
- 4 – Replaceable beam choke (2M)
- 5 – Adjustable needle choke (2M)

Note: All line and valve sizes listed are minimum requirements.

