

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address POGO PRODUCING (SAN JUAN) COMPANY P. O. BOX 10340, MIDLAND, TX 79702-7340		² OGRID Number 233194
³ Property Code 301377	⁴ Property Name SAN JUAN FEDERAL	⁵ API Number 33702 30-045-
⁹ Proposed Pool 1 BASIN FRUITLAND COAL GAS		⁶ Well No. 2-T
⁹ Proposed Pool 1		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	20	30 N	12 W		1332	SOUTH	1714	EAST	SAN JUAN

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

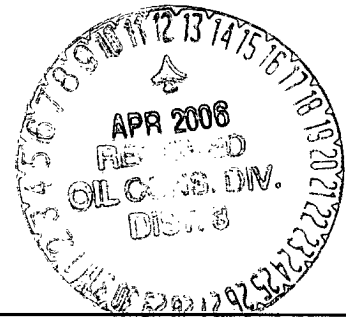
¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 5,618'
¹⁶ Multiple N	¹⁷ Proposed Depth 2,200'	¹⁸ Formation LEWIS	¹⁹ Contractor	²⁰ Spud Date UPON APPROVAL
Depth to Groundwater >100'		Distance from nearest fresh water well >1,000'		Distance from nearest surface water 10'
Pit Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/>		Pit Volume: <u> </u> bbls ≈1,300 bbls		Drilling Method: <u> </u>
Closed-Loop System <input type="checkbox"/>		Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8-3/4"	7"	20#	600'	155	SURFACE
6-1/4"	4-1/2"	10.5#	2,200'	241	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Use 2,000 BOP system



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

OIL CONSERVATION DIVISION

Approved by:

Printed name: BRIAN WOOD

Title: CONSULTANT

E-mail Address: brian@permitswest.com

Date: 4-10-06

Phone: (505) 466-8120

[Signature]
Title: DEPUTY OIL & GAS INSPECTOR, DIST. 8

Approval Date: APR 12 2006

Expiration Date: APR 12 2007

Location shall not block arroyo.

Conditions of Approval Attached

State of New Mexico
 Energy, Minerals & Mining Resources Department
 OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C - 102

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

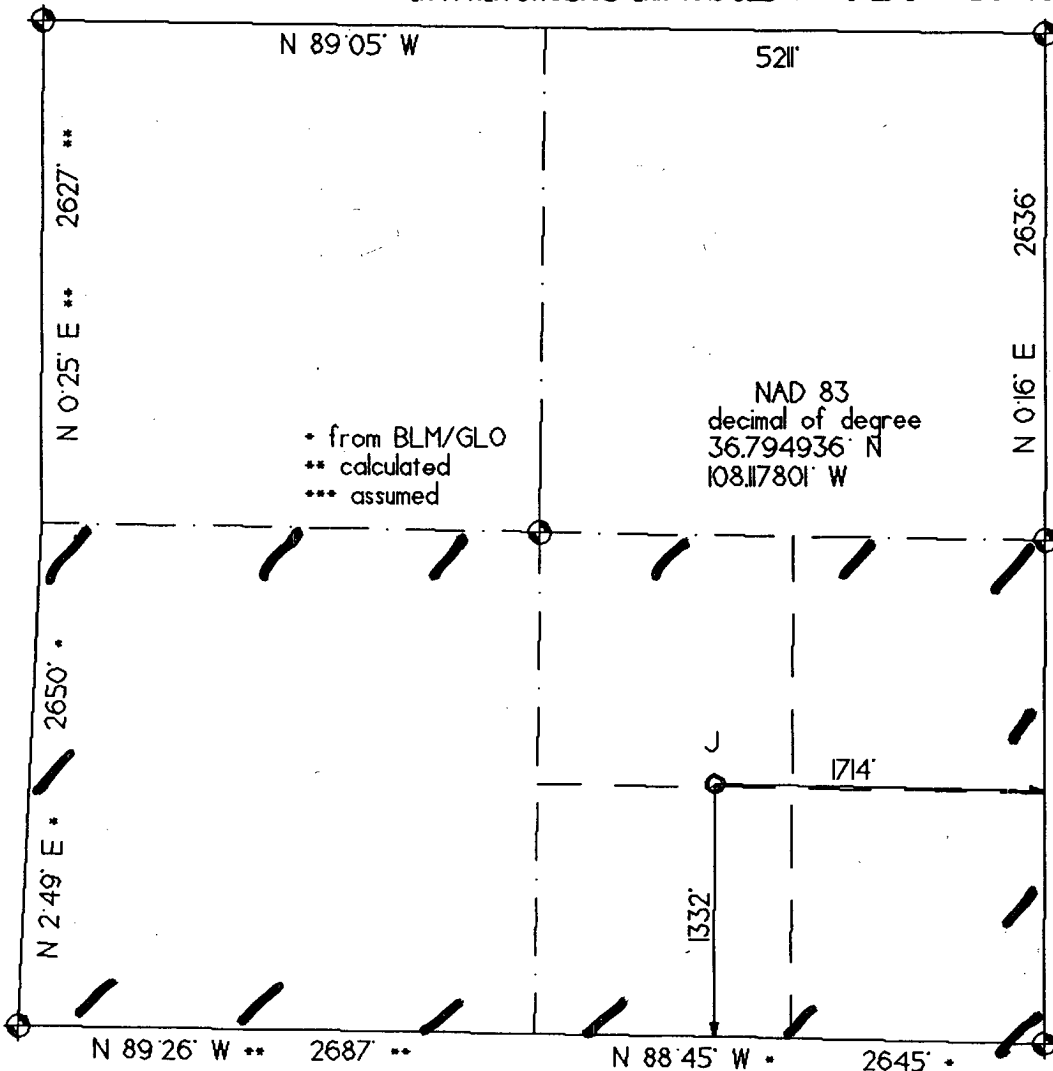
APA Number 30-045-33702	Pool Code 71629	Pool Name BASIN FRUITLAND COAL GAS
Property Code 301377	Property Name SAN JUAN FEDERAL	
OGFD No. 233194	Operator Name POGO PRODUCING (SAN JUAN) CO.	
		Well Number 2 T
		Elevation 5618'

Surface Location									
UL or Lot	Sec.	Top.	Rge.	Lot Idn.	Feet from >	North/South	Feet from >	East/West	County
J	20	30 N.	12 W.		1332'	SOUTH	174'	EAST	SAN JUAN

Bottom Hole Location If Different From Surface									
UL or Lot	Sec.	Top.	Rge.	Lot Idn.	Feet from >	North/South	Feet from >	East/West	County

Dedication 319.63	Joint ?	Consolidation	Order No.
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NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
 Signature *Brian Wood*

Printed Name **BRIAN WOOD**

Title **CONSULTANT**

Date **APR. 10, 2006**

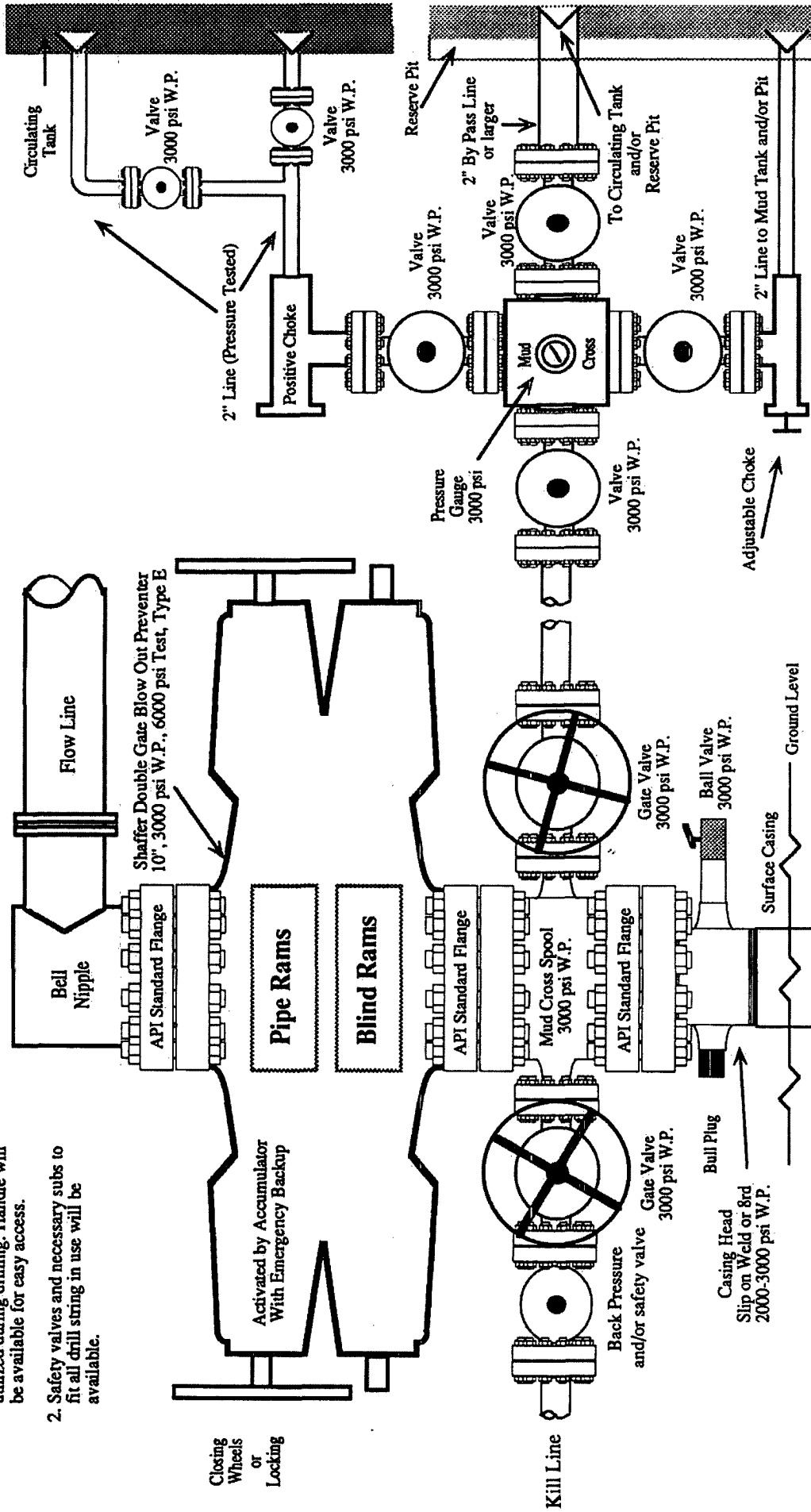
SURVEYOR CERTIFICATION
 I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 Date of Survey
 REV: 03/02/06

Signature and Seal of Professional Surveyor

Gerald S. Huddleston

2,000 PSI BOP SYSTEM

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.