

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OIL CONS. DIV DIST. 3

~~JAN 25~~ 2018

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	BP America Production Company	Contact	Erin Garifalos
Address	200 Energy Court, Farmington, NM 87401	Telephone No.	(832) 609-7048
Facility Name	PRITCHARD A 002A	Facility Type	Natural Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		API No.	3004522020

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	01	30N	09W	1,710	South	1,090	East	San Juan
Latitude				36.83780	Longitude		-107.727025	NAD83

NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: n/a	Date and Hour of Discovery: n/a
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for Chlorides, BTEX, and TPH below BGT closure standards except TPH. Following the spill and release guidelines, the site is ranked with a closure standard of 5,000 ppm TPH requiring no further action. Field reports and laboratory results are attached.		
Describe Area Affected and Cleanup Action Taken.* No further action required. Final laboratory analysis determined no remedial action is required.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>erin garifalos</i>		OIL CONSERVATION DIVISION	
Printed Name: Erin Garifalos		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator		Approval Date: 2/2/18	Expiration Date:
E-mail Address: erin.garifalos@bp.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: January 22, 2018	Phone: (832) 609-7048		

* Attach Additional Sheets If Necessary

#NCS 180 333 5205

10

BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

API #: 3004522020

TANK ID (if applicable): A

FIELD REPORT:

(circle one): ☒ BGT CONFIRMATION / ☐ RELEASE INVESTIGATION / ☐ OTHER:

PAGE #: 1 of 1

SITE INFORMATION:

SITE NAME: PRITCHARD A # 2A

QUAD/UNIT: I SEC: 1 TWP: 30N RNG: 9W PM: NM CNTY: SJ ST: NM

1/4 - 1/4/FOOTAGE: 1,710'S / 1,090'E NE/SE LEASE TYPE: ☒ FEDERAL / ☐ STATE / ☐ FEE / ☐ INDIAN

LEASE #: NM013686 PROD. FORMATION: FT CONTRACTOR: STRIKE MBF - R. POWELL

DATE STARTED: 11/27/17

DATE FINISHED:

ENVIRONMENTAL SPECIALIST(S): JCB

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: 36.83747 X 107.72700

GL ELEV.: 6,344'

1) 95 BGT (SW/DB) GPS COORD.: 36.83780 X 107.727025 DISTANCE/BEARING FROM W.H.: 113', N1E
2) GPS COORD.: DISTANCE/BEARING FROM W.H.:
3) GPS COORD.: DISTANCE/BEARING FROM W.H.:
4) GPS COORD.: DISTANCE/BEARING FROM W.H.:

SAMPLING DATA:

CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL

OVM
READING
(ppm)
0.0

1) SAMPLE ID: 95 BGT 5-pt. @ 5' SAMPLE DATE: 11/27/17 SAMPLE TIME: 1234 LAB ANALYSIS: 8015B/8021B/300.0 (CI)
2) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:
3) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:
4) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:
5) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:

SOIL DESCRIPTION:

SOIL TYPE: SAND ☒ SILTY SAND / ☐ SILT / ☐ SILTY CLAY / ☐ CLAY / ☐ GRAVEL / ☐ OTHER

SOIL COLOR: DARK YELLOWISH ORANGE

COHESION (ALL OTHERS): ☒ NON COHESIVE / ☐ SLIGHTLY COHESIVE / ☐ COHESIVE / ☐ HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): ☒ LOOSE / ☐ FIRM / ☐ DENSE / ☐ VERY DENSEMOISTURE: DRY / ☒ SLIGHTLY MOIST / ☐ MOIST / ☐ WET / ☐ SATURATED / ☐ SUPER SATURATEDSAMPLE TYPE: GRAB ☒ COMPOSITE / # OF PTS. 5DISCOLORATION/STAINING OBSERVED: YES ☒ NO EXPLANATION -

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

HC ODOR DETECTED: YES ☒ NO EXPLANATION -ANY AREAS DISPLAYING WETNESS: YES ☒ NO EXPLANATION -

SITE OBSERVATIONS:

LOST INTEGRITY OF EQUIPMENT: YES ☒ NO EXPLANATION -APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES ☒ NO EXPLANATION:EQUIPMENT SET OVER RECLAIMED AREA: YES ☒ NO EXPLANATION - 105 BBL SHALLOW LOW PROFILE ABOVE-GRADE TANK TO BE SET ATOP BGT LOCATION.

OTHER:

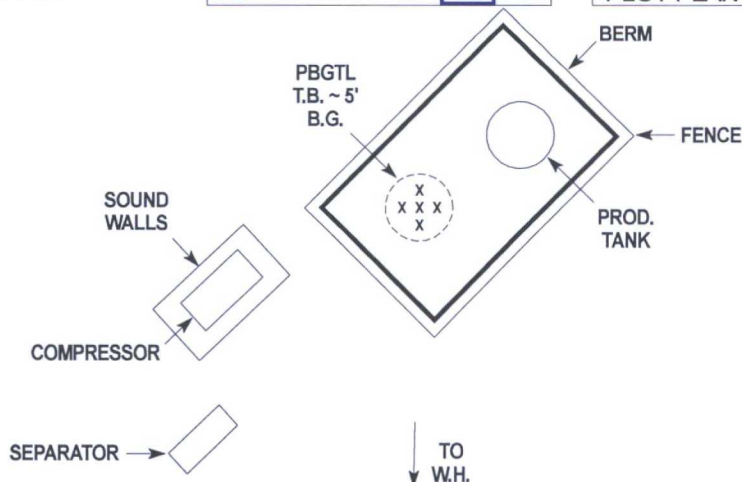
EXCAVATION DIMENSION ESTIMATION: NA ft. X NA ft. X NA ft. EXCAVATION ESTIMATION (Cubic Yards): NA

DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: >1,000' NMOCD TPH CLOSURE STD: 5,000 ppm

SITE SKETCH

BGT Located: off ☒ on site

PLOT PLAN circle: attached



OVM CALIB. READ. = 100.2 ppm RF=1.00
OVM CALIB. GAS = 100 ppm
TIME: 12:00 am/pm DATE: 11/27/17

MISCELL. NOTES

WO:

REF #: P-874

VID: VHIXONEVB2

PJ #:

Permit date(s): 06/02/10

OCD Appr. date(s): 09/18/17

Tank ID: OVM = Organic Vapor Meter ppm = parts per million

A BGT Sidewalls Visible: Y / (N)

BGT Sidewalls Visible: Y / N

BGT Sidewalls Visible: Y / N

Magnetic declination: 10° E

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD;
T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT
APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

NOTES: GOOGLE EARTH IMAGERY DATE: 10/5/2016.

ONSITE: 11/27/17

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: PRITCHARD A 2A
Lab ID: 1711C57-001

Matrix: SOIL

Client Sample ID: 95 BGT 5-pt @ 5'
Collection Date: 11/27/2017 12:34:00 PM
Received Date: 11/28/2017 7:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	ND	30		mg/Kg	20	11/28/2017 2:11:36 PM	35186
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	58	10		mg/Kg	1	11/28/2017 2:16:04 PM	35180
Motor Oil Range Organics (MRO)	220	50		mg/Kg	1	11/28/2017 2:16:04 PM	35180
Surr: DNOP	85.1	70-130		%Rec	1	11/28/2017 2:16:04 PM	35180
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	11/28/2017 2:04:42 PM	G47368
Surr: BFB	87.8	15-316		%Rec	1	11/28/2017 2:04:42 PM	G47368
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.020		mg/Kg	1	11/28/2017 2:04:42 PM	B47368
Toluene	ND	0.040		mg/Kg	1	11/28/2017 2:04:42 PM	B47368
Ethylbenzene	ND	0.040		mg/Kg	1	11/28/2017 2:04:42 PM	B47368
Xylenes, Total	ND	0.081		mg/Kg	1	11/28/2017 2:04:42 PM	B47368
Surr: 4-Bromofluorobenzene	85.5	80-120		%Rec	1	11/28/2017 2:04:42 PM	B47368

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

☐ EDD (Type)

Sample Temperature: 10

Tel. 505-345-3975 Fax 505-345-4107

✓	BTEX + MTBE + TMB's (8021B)
	BTEX + MTBE + TPH (Gas only)
✓	TPH 8015B (GRO / DRO / MRO)
	TPH (Method 418.1)
	EDB (Method 504.1)
	PAH (8310 or 8270SIMS)
	RCRA 8 Metals
	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)
	8081 Pesticides / 8082 PCB's
	8260B (VOA)
	8270 (Semi-VOA)
✓	Chloride (soil - 300.0 / water - 300.1)
	Grab sample
✓	5 pt. composite sample
	Air Bubbles (Y or N)

Date: 11/27/2017	Time: 1647	Relinquished by: Jill Bagg	Received by: Chewer	Date 11/27/17	Time 1647
Date: 11/27/17	Time: 1910	Relinquished by: Chewer	Received by: Anne J	Date 11/28/17	Time 0700

Remarks:	<u>BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VID</u> <u>& REFERENCE # WHEN APPLICABLE:</u>
CONTACT:	ERIN GARIFALOS / VANCE HIXON
VID:	VHIXONEVB2
Reference #	P - 874

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711C57

29-Nov-17

Client: Blagg Engineering
Project: PRITCHARD A 2A

Sample ID	MB-35186	SampType:	mblk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	35186	RunNo:	47367					
Prep Date:	11/28/2017	Analysis Date:	11/28/2017	SeqNo:	1512196	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-35186	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	35186	RunNo:	47367					
Prep Date:	11/28/2017	Analysis Date:	11/28/2017	SeqNo:	1512197	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.6	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711C57

29-Nov-17

Client: Blagg Engineering
Project: PRITCHARD A 2A

Sample ID	LCS-35180		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 35180		RunNo: 47354					
Prep Date:	11/28/2017		Analysis Date: 11/28/2017		SeqNo: 1510950		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	98.1	73.2	114			
Surr: DNOP	3.9		5.000		78.6	70	130			

Sample ID	MB-35180	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 35180			RunNo: 47354					
Prep Date:	11/28/2017	Analysis Date: 11/28/2017			SeqNo: 1510951		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.5		10.00		85.5	70	130			

Sample ID	LCS-35150		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 35150		RunNo: 47354					
Prep Date:	11/27/2017		Analysis Date: 11/28/2017		SeqNo: 1512100		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.7		5.000		94.1	70	130			

Sample ID	MB-35150	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 35150			RunNo: 47354					
Prep Date:	11/27/2017	Analysis Date: 11/28/2017			SeqNo: 1512101		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		103	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711C57

29-Nov-17

Client: Blagg Engineering
Project: PRITCHARD A 2A

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	G47368	RunNo:	47368					
Prep Date:		Analysis Date:	11/28/2017	SeqNo:	1511580	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	890		1000		89.4	15	316			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	G47368	RunNo:	47368					
Prep Date:		Analysis Date:	11/28/2017	SeqNo:	1511581	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	88.7	75.9	131			
Surr: BFB	1000		1000		100	15	316			

Sample ID	MB-35154	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	35154	RunNo:	47368					
Prep Date:	11/27/2017	Analysis Date:	11/28/2017	SeqNo:	1511588	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	880		1000		88.1	15	316			

Sample ID	LCS-35154	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	35154	RunNo:	47368					
Prep Date:	11/27/2017	Analysis Date:	11/28/2017	SeqNo:	1511589	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1000		1000		102	15	316			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711C57

29-Nov-17

Client: Blagg Engineering
Project: PRITCHARD A 2A

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	B47368	RunNo:	47368					
Prep Date:		Analysis Date:	11/28/2017	SeqNo:	1511605	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.90		1.000		90.0	80	120			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	B47368	RunNo:	47368					
Prep Date:		Analysis Date:	11/28/2017	SeqNo:	1511606	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.2	77.3	128			
Toluene	0.93	0.050	1.000	0	92.6	79.2	125			
Ethylbenzene	0.92	0.050	1.000	0	92.0	80.7	127			
Xylenes, Total	2.8	0.10	3.000	0	92.6	81.6	129			
Surr: 4-Bromofluorobenzene	0.92		1.000		92.2	80	120			

Sample ID	MB-35154	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	35154	RunNo:	47368					
Prep Date:	11/27/2017	Analysis Date:	11/28/2017	SeqNo:	1511613	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.89		1.000		88.7	80	120			

Sample ID	LCS-35154	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	35154	RunNo:	47368					
Prep Date:	11/27/2017	Analysis Date:	11/28/2017	SeqNo:	1511614	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.94		1.000		94.1	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG

Work Order Number: 1711C57

RcptNo: 1

Received By: Anne Thorne

11/28/2017 7:00:00 AM

Anne Thorne

Completed By: Anne Thorne

11/28/2017 8:56:50 AM

Anne Thorne

Reviewed By: ENM

11/28/17

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☒ No ☐ NA ☒

Person Notified:	<u>JB</u>	Date:	
By Whom:	<u>AT</u>	Via:	<input type="checkbox"/> eMail <input checked="" type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	<u>Sample ID</u>		
Client Instructions:	<u>See below</u>		

17. Additional remarks: per JB Sample ID is 95 B6T spt 251

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

