

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP America Production Company	Contact Erin Garifalos
Address 200 Energy Court, Farmington, NM 87401	Telephone No. (832) 609-7048
Facility Name FLORANCE 018R	Facility Type : Natural Gas Well

Surface Owner : Federal	Mineral Owner : Federal	API No. 3004525307
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#### LOCATION OF RELEASE

Unit Letter <b>M</b>	Section <b>11</b>	Township <b>30N</b>	Range <b>09W</b>	Feet from the <b>1,060</b>	North/South Line <b>South</b>	Feet from the <b>980</b>	East/West Line <b>West</b>	County <b>San Juan</b>
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Latitude 36.82151 Longitude -107.75541 NAD83

#### NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: n/a	Date and Hour of Discovery: n/a
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

**OIL CONS. DIV DIST. 3**  
**DEC 22 2017**

Describe Cause of Problem and Remedial Action Taken.\*

Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for TPH, BTEX and chlorides with all but TPH below BGT closure standards. Following the spill and release guidelines, the site is ranked with a closure standard of 5,000 ppm TPH requiring no further action. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.\*

No further action required. Final laboratory analysis determined no remedial action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>erin garifalos</i>	OIL CONSERVATION DIVISION	
Printed Name: Erin Garifalos	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator	Approval Date: 1/16/18	Expiration Date:
E-mail Address: erin.garifalos@bp.com	Conditions of Approval: —	Attached <input type="checkbox"/>
Date: November 28, 2017	Phone: (832) 609-7048	

\* Attach Additional Sheets If Necessary

#NCS 1735439803

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CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <b>3004525307</b> TANK ID (if applicable): <b>A</b>
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## FIELD REPORT:

(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:

PAGE #: **1** of **1**

SITE INFORMATION:	SITE NAME: <b>FLORANCE # 18R</b>	DATE STARTED: <b>10/02/17</b>
QUAD/UNIT: <b>M</b> SEC: <b>11</b> TWP: <b>30N</b> RNG: <b>9W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b>		DATE FINISHED:
1/4 -1/4/FOOTAGE: <b>1,060'S / 980'W</b> <b>SW/SW</b> LEASE TYPE: <span style="border: 1px solid black; padding: 2px;">FEDERAL</span> / STATE / FEE / INDIAN		ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>
LEASE #: <b>SF078336</b> PROD. FORMATION: <b>MV</b> CONTRACTOR: <b>STRIKE MBF - R. POWELL</b>		

  

REFERENCE POINT:	WELL HEAD (W.H.) GPS COORD.: <b>36.82137 X 107.75568</b> GL ELEV.: <b>6,191'</b>	
1) <b>95 BGT (SW/DB)</b>	GPS COORD.: <b>36.82151 X 107.75541</b>	DISTANCE/BEARING FROM W.H.: <b>113', N61.5E</b>
2)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:

  

SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b>	OVM READING (ppm) <b>NA</b>
1) SAMPLE ID: <b>5PC - TB @ 6.5' (95)</b> SAMPLE DATE: <b>10/02/17</b> SAMPLE TIME: <b>1315</b> LAB ANALYSIS: <b>8015B/8021B/300.0 (CI)</b>		
2) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		
3) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		
4) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		
5) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		

  

SOIL DESCRIPTION:	SOIL TYPE: <span style="border: 1px solid black; padding: 2px;">SAND</span> <span style="border: 1px solid black; padding: 2px;">SILTY SAND</span> SILT / SILTY CLAY / CLAY / GRAVEL <span style="border: 1px solid black; padding: 2px;">OTHER</span> <b>BEDROCK (SANDSTONE)</b>
SOIL COLOR: <b>MODERATE BROWN</b>	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): <span style="border: 1px solid black; padding: 2px;">NON COHESIVE</span> SLIGHTLY COHESIVE / COHESIVE <span style="border: 1px solid black; padding: 2px;">HIGHLY COHESIVE</span>	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): <span style="border: 1px solid black; padding: 2px;">LOOSE</span> FIRM / DENSE <span style="border: 1px solid black; padding: 2px;">VERY DENSE</span>	HC ODOR DETECTED: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION -
MOISTURE: <span style="border: 1px solid black; padding: 2px;">DRY</span> <span style="border: 1px solid black; padding: 2px;">SLIGHTLY MOIST</span> MOIST / WET / SATURATED / SUPER SATURATED	
SAMPLE TYPE: GRAB <span style="border: 1px solid black; padding: 2px;">COMPOSITE</span> # OF PTS. <b>5</b>	ANY AREAS DISPLAYING WETNESS: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION -
DISCOLORATION/STAINING OBSERVED: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION -	

  

SITE OBSERVATIONS:	LOST INTEGRITY OF EQUIPMENT: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION -
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION:	
EQUIPMENT SET OVER RECLAIMED AREA: <span style="border: 1px solid black; padding: 2px;">YES</span> NO EXPLANATION - <b>105 BBL SHALLOW LOW PROFILE ABOVE-GRADE TANK TO BE SET ATOP BGT LOCATION.</b>	
OTHER: <b>NMOCD OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING. BEDROCK - COMPETENT.</b>	

  

EXCAVATION DIMENSION ESTIMATION: <b>NA</b> ft. X <b>NA</b> ft. X <b>NA</b> ft.	EXCAVATION ESTIMATION (Cubic Yards): <b>NA</b>
DEPTH TO GROUNDWATER: <b>&gt;100'</b> NEAREST WATER SOURCE: <b>&gt;1,000'</b> NEAREST SURFACE WATER: <b>&gt;1,000'</b>	NMOCD TPH CLOSURE STD: <b>5,000</b> ppm

  

### SITE SKETCH

BGT Located : off on site
PLOT PLAN circle: attached

OVM CALIB. READ. = <b>100.0</b> ppm	RF=1.00
OVM CALIB. GAS = <b>100</b> ppm	
TIME: <b>2:05</b> am/pm DATE: <b>09/25/17</b>	

  

**NOTES:** BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

### MISCELL. NOTES

WO:

REF #: **P-833**

VID: **VHIXONEVB2**

PJ#:

Permit date(s): **06/02/10**

OCD Appr. date(s): **05/27/16**

Tank ID: **A** OVM = Organic Vapor Meter ppm = parts per million

BGT Sidewalls Visible: Y / N

BGT Sidewalls Visible: Y / N

BGT Sidewalls Visible: Y / N

Magnetic declination: **10° E**

  

NOTES: **GOOGLE EARTH IMAGERY DATE: 10/5/2016.**

ONSITE: **10/02/17**

## Analytical Report

Lab Order 1710047

Date Reported: 10/4/2017

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB @ 6.5' (95)

Project: FLORANCE #18R

Collection Date: 10/2/2017 1:15:00 PM

Lab ID: 1710047-001

Matrix: SOIL

Received Date: 10/3/2017 7:10:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>MRA</b>
Chloride	ND	30		mg/Kg	20	10/3/2017 11:50:45 AM	34203
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	73	19		mg/Kg	2	10/3/2017 12:06:37 PM	34198
Motor Oil Range Organics (MRO)	1000	95		mg/Kg	2	10/3/2017 12:06:37 PM	34198
Surr: DNOP	101	70-130		%Rec	2	10/3/2017 12:06:37 PM	34198
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	10/3/2017 9:28:46 AM	34177
Surr: BFB	84.4	54-150		%Rec	1	10/3/2017 9:28:46 AM	34177
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.021		mg/Kg	1	10/3/2017 9:28:46 AM	34177
Toluene	ND	0.041		mg/Kg	1	10/3/2017 9:28:46 AM	34177
Ethylbenzene	ND	0.041		mg/Kg	1	10/3/2017 9:28:46 AM	34177
Xylenes, Total	ND	0.082		mg/Kg	1	10/3/2017 9:28:46 AM	34177
Surr: 4-Bromofluorobenzene	92.8	66.6-132		%Rec	1	10/3/2017 9:28:46 AM	34177

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



[illegible]

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

[illegible]

Date: 10/2/17	Time: 1740	Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date 10/2/17	Time 1740
Date: 10/12/17	Time: 1840	Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date 10/13/17	Time 0710

Remarks:	<u>BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VID</u> <u>&amp; REFERENCE # WHEN APPLICABLE:</u>
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CONTACT: ERIN GARIFALOS / VANCE HIXON  
VID: VHIXONEVB2

Reference # P - 833

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1710047

04-Oct-17

Client: Blagg Engineering

Project: FLORANCE #18R

Sample ID	MB-34203	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	34203	RunNo:	46051					
Prep Date:	10/3/2017	Analysis Date:	10/3/2017	SeqNo:	1465797	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-34203	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	34203	RunNo:	46051					
Prep Date:	10/3/2017	Analysis Date:	10/3/2017	SeqNo:	1465798	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.0	90	110			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1710047

04-Oct-17

Client: Blagg Engineering

Project: FLORANCE #18R

Sample ID	LCS-34198		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 34198		RunNo: 46047					
Prep Date:	10/3/2017		Analysis Date: 10/3/2017		SeqNo: 1464200		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.00	0	86.4	73.2	114			
Surr: DNOP	4.5		5.000		89.1	70	130			

Sample ID	MB-34198	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 34198			RunNo: 46047					
Prep Date:	10/3/2017	Analysis Date: 10/3/2017			SeqNo: 1464201		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.7		10.00		96.8	70	130			

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1710047

04-Oct-17

Client: Blagg Engineering

Project: FLORANCE #18R

Sample ID	MB-34177		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 34177		RunNo: 46053					
Prep Date:	10/2/2017		Analysis Date: 10/3/2017		SeqNo: 1465128		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	870		1000		86.9	54	150			

Sample ID	LCS-34177		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 34177		RunNo: 46053					
Prep Date:	10/2/2017		Analysis Date: 10/3/2017		SeqNo: 1465129		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	30	5.0	25.00	0	119	76.4	125			
Surr: BFB	1000		1000		102	54	150			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1710047

04-Oct-17

Client: Blagg Engineering

Project: FLORANCE #18R

Sample ID	<b>MB-34177</b>		SampType:	<b>MBLK</b>		TestCode:	<b>EPA Method 8021B: Volatiles</b>			
Client ID:	<b>PBS</b>		Batch ID:	<b>34177</b>		RunNo:	<b>46053</b>			
Prep Date:	<b>10/2/2017</b>		Analysis Date:	<b>10/3/2017</b>		SeqNo:	<b>1465161</b>		Units: <b>mg/Kg</b>	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.94		1.000		93.9	66.6	132			

Sample ID	<b>LCS-34177</b>		SampType:	<b>LCS</b>		TestCode:	<b>EPA Method 8021B: Volatiles</b>			
Client ID:	<b>LCSS</b>		Batch ID:	<b>34177</b>		RunNo:	<b>46053</b>			
Prep Date:	<b>10/2/2017</b>		Analysis Date:	<b>10/3/2017</b>		SeqNo:	<b>1465162</b>		Units: <b>mg/Kg</b>	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	102	80	120			
Toluene	1.0	0.050	1.000	0	102	80	120			
Ethylbenzene	1.0	0.050	1.000	0	104	80	120			
Xylenes, Total	3.2	0.10	3.000	0	105	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		100	66.6	132			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
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P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: BLAGG

Work Order Number: 1710047

RcptNo: 1

Received By: Anne Thorne

10/3/2017 7:10:00 AM

*Anne Thorne*

Completed By: Anne Thorne

10/3/2017 7:17:01 AM

*Anne Thorne*

Reviewed By:

*Mr 10/3/2017*

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

