Form 3160-4 (April 2004)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WELL	CONF	LETION	OK KLOC		ION INC.	OICI	AND LO			NM	NM-000338	0
la. Type	of Well	Oil Wel	X Gas	Well	Dry	Other					6. If In	dian, Allotee	or Tribe Name
b. Type o	of Completion:	Oth	New Well	Work	Over _	Deepen		Plug Back		iff.Resvr,.	7. Unit	or CA Agree	ment Name and No.
2. Name o	f Operator	-						21 81 773	(112)	<u></u>	7	se Name and V	
	ergy Inc.							1000		23	FL	ORANCE D	#18)
3. Address					_		al N	Phone No. (Well No.	aroa HM
2700 Fa	n of Well (Repo	Ave., I	ldq. K.	Ste 1	Farming	rton, N	nuiremen	5057	24-10	90 (7) 1. (3)		-045-3265	7
At surfa			20' FEL			Ş	America America America America	MAN ST	15. D			d and Pool, or ANCO PC S	•
At top p	rod. interval rep)		OW COM	18.00 15.00		Sur	., T., R., M., o vey or Area C 20-T27N	
							(%) (%)	Ć6 .	۷ سـ ۱		12.Cou	nty or Parish	13. State
At total								45 p	<u> من ع</u>	<i>J</i> 2	SAN		NM
14. Date S	pudded	15. Dat	e T.D. Rea	iched			ite Comp D & A	pleted	⊓ Readv	to Prod.	17. El	evations (DF,	RKB, RT, GL)*
1/25	/06	2/	1/06			"	4/5/		J,		62!	57' GL	
	Depth: MD			19. Plug Bac	k T.D.: 1	MD	516		20. I	Depth Bridge			
	TVD					TVD		- ·				TVD	
21. Type I	Electric & Other	Mechani	al Logs Ru	un (Submit co	opy of eacl	1)				s well cored?	X N		Submit analysis)
/										s DST run	X N		Submit report Yes (Submit copy)
GR/CCL	and Liner Rec	ord (Reno	rt all string	s set in well)					Dir	ectional Surv	ey!	X No	les (Submit copy)
ĭ		` _	Т			Stage Cem	nenter	No.of SI	s. &	Slurry Vo	1.	`4 T- *	A P. Nd
Hole Size	Size/Grade	Wt.(#ft.)	Top (N		n (MD)	Deptl		Type of C	ement	(BBL)		Cement Top*	Amount Pulled
12-1/4"	1 1 1 1 1 1 1 1 1				347'			250					0
<u>7-7/8"</u>	5-1/2"	<u>15.5#</u>	-}	52:	14'			715	·			0	0
			+		+								
											\dashv		
			+										
24. Tubing	g Record		<u>.</u>					L	<u></u>				
Size	Depth Set (acker Depth	(MD)	Size	Depth Set	t (MD)	Packer D	epth (MD) Size	D	epth Set (MD)	Packer Depth (MD)
2-3/8 25 Produ	2344 cing Intervals			l		26 Dawfo	antina D			ــــــــــــــــــــــــــــــــــــــ			<u> </u>
23. Floque	Formation		Тор	- Po	ottom	26. Perfo				0:	No. H	oles	Perf. Status
					Perforated Interval			0.32"		57		ren. Status	
A) BLANCO PC S. B)		2321	2344		2321'-2344'			0.32			'		
C)									_				
D)									_				
27. Acid, 1	Fracture, Treati	nent, Cem	ent Squeez	ze, Etc.	+								·
	Depth Interval			<u> </u>				Amount and	Type of	Material			
23	321'-2344'		A. w	//1,120 g	als 15°	NEFE	Hcl a	cid. Fra	ıc'd w	/55,193	gals 7	'00 foamed	l, 25# linear
													,800# 20/40
			Supe	er LC RC	sd per	wt sli	ps.						
28. Produc	tion - Interval A												
Date First Produced	Test Date 4/5/06	Hours Tested 3	Test Production	Oil BBL O	Gas MCF 3.5	Water BBL 0	Oil Gravit	ty	Gas Gravity	Prod	uction Met		WING
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: (Oil	Well Sta	tus			DAHMON
Size3/8'	Flwg. SI 250	Press. 280	Hr.	► BBL O	MCF 28	BBL 0	Ratio			Shut In		4.5	54 4
28a. Produc	ction-Interval B											AP	K 1 4 2006
Date First Produced	Test Date	Hours Tested	Test Productio	on Oil BBL	Gas MCF	Water BBL	Oil Gravit	ty	Gas Gravity	Prod	uction Met	FARMING	TON FILL OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio		Well Sta			MMOC	3,,
(See instruction	is and spaces for add	itional data o	n page 2)				٠					00000	

					• •	<u> </u>				
on - Interval C		,	1	 	T	T.,,				
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity				
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Sta	atus		
tion-Interval D					- 					
Test Date	Hours Tested	Production Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity				
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well St	atus		
ion of Gas (Sold,	used for j	fuel, vented, e	tc.)		To be	sold				
all important zoncluding depth	ones of p	orosity and co	ntents th	nereof: Co , time to	ored interv	als and all drill- flowing and sh	stem	ormation (Log) Markers		
tion Ton		Bottom		Descriptions Contents etc				Nome		
11011	on Top Botton								Meas.Depth	
			ı.				ಯಾ	ALAMO SS	1405'	
							i	1	1578'	
							FRUI	TLAND FORMATION	1863'	
		:					LOWE	ER FRUITILAND COAL	2244'	
							PICI	TURED CLIFFS SS	2317'	
							TIEWI	IS SHALE	2436'	
							CHAC	TRA SS	3221'	
			1				CITI	THOUSE SS	38921	
		}							40051	
							1	Ĭ	45821	
							MAN	OS SHALE	49631	
anal samaska (is	oludo plu	asina neocadu								
	, come pre	666 p. 0 v v v								
		• •	•		• • •				<u> </u>	
				<u></u>		ort DST I	Report	Directional Survey		
y certify that th	e foregoi	ng and attache	d informa	ntion is co	mplete and	correct as deter	mined from all	available records (see attached ins	tructions)*	
lease print) _	LORRI	D. BINGHA	M.				Title REG	ULATORY COMPLIANCE TEC	н	
	Den	7.0C	an.	da	w		Date 4/7	100		
t ine t	Test Date The Press Flwg Si ion-Interval D Test Date The Press Flwg Si ion of Gas (Sold, y of Porous Zolding depths and recovering ion of Gas (Sold, y of Porous Zolding depths and recovering ion ion ical/Mechanical y Notice for proceeding the process of the present t	Test Date Tested Tog. Press. Csg. Flwg. Sl Ton-Interval D Test Date Tested Tog. Press. Csg. Flwg. Sl Tog. Press. Csg. Fress. Sl on of Gas (Sold, used for jugging depth interval	Test Date Tested Production Tog. Press. Csg. Press. SI Test Date Tested Production Test Date Tested Production Test Date Tested Production Tog. Press. Csg. Ptw. SI Ton of Gas (Sold, used for fuel, vented, etcluding depth interval tested, cush and recoveries Top Bottom Top Bottom Top Bottom Top Which items have bee attached by platical/Mechanical Logs (1 full set req'd) by Notice for plugging and cement very certify that the foregoing and attached to the control of the con	Test Date Tested Production BBL Tbg. Press. Csg. Press. Hr. Dil BBL ion-Interval D Test Hours Tested Production BBL Test Date Tested Production BBL Test Date Tested Production BBL Thg. Press. Csg. Press. Hr. BBL on of Gas (Sold, used for fuel, vented, etc.) Ty of Porous Zones (Include Aquifers): Il important zones of porosity and contents the cluding depth interval tested, cushion used is and recoveries ion Top Bottom which items have bee attached by placing a cheical/Mechanical Logs (1 full set req'd) y Notice for plugging and cement verification recretify that the foregoing and attached informatic certify that the foregoing and attached informatic certification ce	Test Date Hours Test Production BBL Gas MCF Tbg. Press. Csg. 24 Dil BBL Gas MCF Tbg. Press. Press. Hr. Dil BBL Gas MCF Test Date Hours Test Production BBL Gas MCF Test Date Hours Test Production BBL Gas MCF Tbg. Press. Csg. 24 Dil Gas MCF Tbg. Press. Csg. Press. Hr. BBL MCF Ton of Gas (Sold, used for fuel, vented, etc.) Ty of Porous Zones (Include Aquifers): Il important zones of porosity and contents thereof: Coccluding depth interval tested, cushion used, time to sand recoveries Top Bottom Descion Top Bottom Descion Which items have bee attached by placing a check in the ical/Mechanical Logs (1 full set req'd) Geo y Notice for plugging and cement verification Convertify that the foregoing and attached information is converted to the converted to the plugging and cement verification Convertify that the foregoing and attached information is converted to the converted to th	Test Date	Test Date Tested Production The Press. Cag. Press. Hr. BBL. Gas. Gas. Hr. BBL. Gas. Oil Gravity The Press. Press. Hr. BBL. Gas. Gas. Gas. Hr. BBL. Gas. Oil Gravity Test Date Tested Production BBL. MCF BBL. Gravity The Press. Cag. Press. Cag. Press. Hr. BBL. MCF BBL. Gravity The Press. Cag. Press. Cag. Cag. Hr. BBL. MCF BBL. Gravity To Gas. Oil Gravity The Press. Cag. Cag. Cag. Cag. BBL. MCF BBL. Gravity The Press. Cag. Cag. Cag. Cag. Cag. Cag. BBL. MCF BBL. Gravity The Press. Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag	Test Date Production Dil Gas MCF BBL Gaviny Gaviny Gaviny Test Gaviny Control BBL Gaviny Gaviny Gaviny Control BBL Gaviny	Test	