

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-21067
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Finley Resources Inc.		6. State Oil & Gas Lease No. VO-7480
3. Address of Operator 1308 Lake Street Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name Saladita State
4. Well Location Unit Letter <u>M</u> : <u>685</u> feet from the <u>South</u> line and <u>685</u> feet from the <u>West</u> line Section <u>36</u> Township <u>18 N</u> Range <u>5 W</u> NMPM McKinley County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6563		9. OGRID Number <u>180387</u>
		10. Pool name or Wildcat Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachments.

OIL CONS. DIV DIST. 3

JAN 22 2018

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

PNB Only
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 1/17/2018

Type or print name Josh Morgan E-mail address: jmorgan@finleyresources.com PHONE: (817) 231-8756

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE AR DATE 2/6/18

Conditions of Approval (if any):

File sundays in a timely manner

Pre trip equip., load trailers. Rode rig and equip. to loc. Spot in equip on loc.,
9/7/2017 and rig, pre inspec derrick. RU pulling unit, unload BOP spot in and RU
pumping equip. Secure loc., debrief, SDFD. Travel to yard.

Travel to loc. Service and start rig and equip., fill out JSA, held safety mtg.,
check PSI on well, no tbgs, 7" csg. 0- PSI, BH-0 PSI, open Well. RD Well
9/8/2017 head, RU Aplus comp flange, NU BOP, RU work-floor, and tbgs. equip. PU
6-3 1/2" drill collars, and 11 jnts 2 7/8" jnts to 513' Drill out comp plug. PU
3 jnts to 607' circ. clean. PUH 590', circ. clean. SIW, secure loc., debrief,
SDFD. Travel to yard.

Travel to loc. Service and start rig and equip, fill out JSA, held safety mtg.
Start drilling out 2nd comp plug @607' TIH w/ power swivel to 762' Drill
9/9/2017 out 3rd plug @762' TIH w/ power swivel to 823' Drill out 4th plug @823'
RD power swivel, RU tbgs equip. PUH to 440' SIW, secure loc, debrief,
SDFD.

Travel to loc. Service and start rig and equip., fill out JSA, held safety mtg,
check PSI on Well tbgs-0 PSI, 7" csg-0 PSI, BH-0 psi. TIH to 822' Continue
9/12/2017 to Drill on Plug #4. Unable to drill out, hang back power swivel TOO H,
change out Mill, TIH to EOT @439'. SIW, secure loc., debrief, SDFD

Travel to loc. Service and start Rig and equip., fill out JSA, held safety
mtg, check psi on Well 0 PSI on Well. TIH to 823', RU power swivel. Start
9/13/2017 drilling on plug #4, w/ new mill, drill out. TIH to Plug #5 @873' Start
drilling, work down 4". Circ. Well clean, hang back power swivel PUH to
439' SIW, secure loc., debrief, SDFD.

Service and start rig and equip., fill JSA, held safety mtg., check PSI on
Well, tbgs-0 PSI, 7" csg-0 PSI, BH-0 PSI. TIH to 874' RU power swivel.
9/14/2017 Drill out Plug #5. TIH w/ power swivel to 1087' to Plug #6 Drill on Plug #6
Circ. Well clean, TOO H. SIW, secure loc., debrief, SDFD.

Travel to loc. Service and start rig and equip., fill out JSA, held safety mtg,
check PSI on well, no tbgs., 7" csg.-0 PSI, BH-0 PSI. PU 6 1/4" cone bit,
9/15/2017 MU BOA, TIH to 1087', RU power swivel. Drill on Plug #6 Circ Well
clean hang back power swivel PUH to 430' SIW, secure loc., SDFD.

Travel to loc Service and start rig and equip., fill out JSA, held safety mtg.,
check PSI on Well, tbgs-0 PSI, 7" csg-0 PSI, BH-0 PSI. TIH to Plug #6
9/16/2017 @1086', RU power swivel. Drill out Plug #6 circ. clean Hang back power
swivel, PU and TIH to 2008' RU power swivel, clean out from 2008' to
2290', circ clean. RD power swivel, TOO H to EOT @439' SIW, secure
loc., SDFD.

Travel to loc. Service and start rig and equip, fill out JSA, held safety mtg,
check PSI on Well, tbgs-0 PSI, 7" csg-0 PSI, BH-0 PSI, open Well TOO H,
9/19/2017

LD drill collars, LD BOA PU plugging sub, TIH to 2289', RU pump to tbg load and est circ. w/ 2 BBLs, pre-mix calc Plug #1, Gallup Top, Mix and pump, 40 sxs, 47.2 cu/ft, 15.6#, class B cmt, from 2289' to 2076' TOC. LD 7 jnt, PUH to 1450' WOC. TIH tag TOC @2095' tag good, PUH to 1482' load and est circ. w/ 2 BBLs. Plug #2, Mancos Top, Mix and pump, 40 sxs, 47.2 cu/ft, 15.6#, class B cmt, from 1482' to 1269' TOC. LD, PUH to EOT @625' SIW, secure loc., SDFD. Travel to yard.

9/20/2017 Service and start rig and equip, fill out JSA, held safety mtg, check PSI on Well, tbg-0 PSI, 7" csg-0 PSI, BH-0 PSI. TIH tag Plug #2 @1310', TOO H and LD remaining tbg. RU Aplus WL, RIH w/ 7" gauge ring to 450' POOH, RD WL. PU 7" CR, TIH to 440' set and release sting out. Load and est circ w/ 5 BBLs pump 10 BBLs total PT 7" csg to 800 PSI, PT good sting in got a rate of 2 1/2 BPM @300 PSI, attempt to circ out BH w/ 30 BBLs no circ. NMOCD rep approve to pump 25 sxs below CR and 20 sxs above. Plug #3, Perforations Top, Mix and pump, 45 sxs, 53.1 cu/ft, 15.8#, class B cmt from 440' to 334' TOC, w/ 25 sxs below CR, 20 sxs above CR. TOO H LD remaining tbg RU WL, RIH w/ 3 1/8" HSC to 190' perf 4 holes, POOH, RU pump to csg attempt to get circ out BH pressured up 1000 PSI, RIH perf @140' POOH attempt to get circ out BH got a rate of 2 BPM @600 PSI pumped 10 BBLs no circ. (NMOCD Brandon Powel request to squeeze away 25 sxs on surface) PU and TIH to 251', load and est circ. w/ 1 BBL. Plug #4, Surface, Mix and pump, 80 sxs, 94.4 cu/ft, 15.8#, class B cmt, from 251' to surface, w/ 48 sxs in 7" csg, and 32 sxs in annulus. TOO H and LD remaining tbg wash pumping equip, SIW, secure loc., SDFD

9/21/2017 Check well PSI, No Tbg, Csg 0 Psi, BH 0 PSI, RD/ND all equipment. Preform Hot Work, Air saw cut W.H. found cmt. in 7" at surface and 11' down back side ok w/ John Durham W/ poly pipe backside and inside 7" csg w/ 12 sxs cmt to surface inside/outside weld on plate and weld DHM RD all equipment on loc
