Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resour	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-039-22411
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-10037-45
87505	OFG AND DEPODES ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
HILCORP ENERGY COMPANY		372171
3. Address of Operator PO BOX 4700, FARMINGTON NM 87499		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter K 1810 feet from the South line and 1450 feet from the West line		
Section 32	Township 29N Range 7W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
6725' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		CEMENT JOB
DOWNHOLE COMMINGLE	_	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota		
(pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation		
and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of		
Land Management has been notified in writing of this application.		
Proposed perforations are: MV: 5050' - 6050'; DK: 7666' - 7911'. These perforations are in TMD.		
OIL CONS. DIV DIST. 3		
		at no a second
As referenced in Order # R- 10697 in	nterest owners were not re-notified.	BAN 2 4 2018
DHC #3974 AZ		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Wistury Title Operations / Regulatory Technician - Sr. DATE 1/24/2018		
Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155		
· /// //// ATTOCOUT PICTURE # 3		
APPROVED BY: TITLE GEOLOGIST DISTRICT #3 DATE 1/20/2018		
Conditions of Approval (if any):		