Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMSF078874

6.	If Indian,	Allottee	or Tribe	Name
----	------------	----------	----------	------

abandoned well									
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. 891001059C								
Type of Well		8. Well Name and No. CANYON LARGO UNIT 311							
Name of Operator HUNTINGTON ENERGY LLC	Contact: E-Mail: csmith@hu	CATHY SMIT intingtonenergy			9. API Well No. 30-039-22887-00	D-S1			
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. Ph: 405.840 Fx: 405-840	(include area code) 0.9876 -2011		10. Field and Pool or Exploratory Area DEVIL'S FORK					
4. Location of Well <i>(Footage, Sec., T.</i> Sec 3 T24N R6W SENW 2154 36.343670 N Lat, 107.457750	IFNL 1850FWL			11. County or Parish, State RIO ARRIBA COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	ACTION								
☐ Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection		□ New	raulic Fracturing Construction and Abandon	 ☑ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal 		☐ Water Shut-Off ☐ Well Integrity ☐ Other			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. The above referenced well was returned to production on January 19, 2018. Tubing: 250 psi Casing: 250 psi Flow Rate: 37 mcf/d OIL CONS. DIV DIST. 3									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #402459 verified by the BLM Well Information System For HUNTINGTON ENERGY LC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/31/2018 (18WMT0334SE) Name (Printed/Typed) CATHY SMITH Title AUTHORIZED REPRESENTATIVE									
Signature (Flactronic S	uhmission)		Date 04/20/20	018					
Signature (Electronic Submission) Date 01/29/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
			WILLIAM	TAMBEKOU					
Approved By ACCEPTED			DETROLEUM ENGINEED		Date 01/31/2018				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **									