Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resource	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	N 30-039-23223
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Die Drogge Dd. Agtee NIM 97410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 30-5 Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
1. Type of Well: Oil Well Gas Well Other	103
2. Name of Operator	9. OGRID Number
Hilcorp Energy Company	372171
3. Address of Operator	10. Pool name or Wildcat
PO Box 4700, Farmington NM 87499	Blanco Mesaverde/Basin Dakota
4. Well Location	
Unit Letter M: 1090 feet from the South line and 920 feet from	n the West line
Section 03 Township 30N Range 5W NMP1	
11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
6409' GR	
12. Check Appropriate Box to Indicate Nature of No.	otice, Report or Other Data
MOTION OF WITHING TO	OUROS OUS DEPOSIT OF
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CI	EMENT JOB
DOWNHOLE COMMINGLE	
DOWN TOLL COMMINITOLL	
CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: OTHER: OTHER:	
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:	
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: OTHER: OTHER:	
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion.	ble Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at	ole Completions: Attach wellbore diagram of and downhole commingle the existing Basin Dakota
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Conse	nd downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will no	nd downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Conse	nd downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application.	nd downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will no	nd downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application.	nd downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constand methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations.	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production of the production.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'.	nd downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'.	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production on the same in TMD.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constand methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations.	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production of the production of the production.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'.	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production on the same in TMD.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constand methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'.	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production on the treduce the value of the production.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'.	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production on the same in TMD.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constand methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'.	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production on the same in TMD.
CLOSED-LOOP SYSTEM	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the District of the Dis
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constand methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'.	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the District of the Dis
CLOSED-LOOP SYSTEM	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the District of the Dis
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Consum and methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'-	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the Dill Cons. DIV DIST. 3 FEB 07 2018.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Consum and methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'- 5750'-	and downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the District of the Dis
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constant methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 77	ond downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the District of the Dis
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Constand methodology will be provided after the well is completed. Commingling will no Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. Spud Date: Rig Release Date: TITLE Operations/Regulated Type or print name Etta Trujillo E-mail address: ettrujillo	ond downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the District of the Dis
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Consu and methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are:	ond downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production of the District of the production. The Bureau of the District of the Dis
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Consu and methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perfo	ond downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production on the Bureau of the DIST. 3 FEB 07 - 2010: owledge and belief. ory Technician – Sr. DATE 2/07/2018 lo@hilcorp.com PHONE: 505-324-5161
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) at (pool 71599) with the Mesaverde. The production will be commingled per Oil Consu and methodology will be provided after the well is completed. Commingling will not Land Management has been notified in writing of this application. Proposed perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are: These perforations are: MV: 5100'- 5750'; DK: 7790'- 7848'. These perforations are:	ond downhole commingle the existing Basin Dakota ervation Division Order Number 11363. Allocation at reduce the value of the production. The Bureau of the production of the District of the production. The Bureau of the District of the Dis