Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Re	esources Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 30-039-23601 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis D	Or. STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-10037-83
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK)	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	San Juan 29-7 Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number
Name of Operator HILCORP ENERGY COMPANY	9. OGRID Number 372171
3. Address of Operator	10. Pool name or Wildcat
PO BOX 4700, FARMINGTON NM 87499	Blanco Mesaverde/Basin Dakota
4. Well Location Unit Letter A 800 feet from the North line and 910 feet from the East line	
Section 32 Township 29N Range 7W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6563' GR	
0303 GK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	IEDIAL WORK ☐ ALTERING CASING ☐ IMENCE DRILLING OPNS.☐ P AND A ☐
	MMENCE DRILLING OPNS.☐ P AND A ☐ ☐ ING/CEMENT JOB ☐
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTH	ER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota	
(pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of	
Land Management has been notified in writing of this application.	
Proposed perforations are: MV: 4920' - 5700'; DK: 7554' - 7759'. These perforations are in TMD. OIL CONS. DIV DIST. 3 As referenced in Order # R- 10697 interest owners were not re-notified.	
== 0.1-2018	
As referenced in Order # R- 10697 interest owners were not re-notified.	
DHC#3975 AZ	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE CONSTANT SIGNATURE CONTROL TITLE Operations / Regulatory Technician - Sr. DATE 1/24/2018	
Type or print name Christine Brock E-mail address: cb	prock@hilcorp.com PHONE: 505-324-5155
GEOLOGIST DISTRICT, #3	
APPROVED BY: TITLE Conditions of Approval (if any):	DATE 1/20/18