Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM012694

	SUNDRY NOTICES AND REPORTS ON WELLS	
0	not use this form for proposals to drill or to re-enter an	

abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No. 891000538A								
1. Type of Well		8. Well Name and No. SAN JUAN 30-6 UNIT 461							
Oil Well ☐ Gas Well ☑ Oth Name of Operator HILCORP ENERGY COMPAN	Contact:	TAMMY JON	IES		9. API Well No. 30-039-24379-00-S1				
3a. Address	Ti E man. tajonoo@i		o. (include area code)		10. Field and Pool or Exploratory Area				
1111 TRAVIS STREET HOUSTON, TX 77002		Ph: 505.32			BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	1)			11. County or Parish, State				
Sec 11 T30N R7W SWSW 11 36.823000 N Lat, 107.544830					RIO ARRIBA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TY					TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	epen		ion (Start/Resume)	☐ Water Shut-Off				
Notice of Intent	☐ Alter Casing	□ Нус	Iraulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Tempor	arily Abandon				
,	☐ Convert to Injection ☐ Plug		g Back	■ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. A production verification was performed on the subject well on 12/12/2017. Please extend the Shut-in status. BLM'S APPROVAL OR ACCEPTANCE OF THIS TP: 32 PSI CP: 15 PSI Initial MCF: 0 ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER Meter No.: 120445-01 Gas Co.: TEP AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS Project Type: Production Verification - compression needed for well to produce over line pressure.									
14. I hereby certify that the foregoing is	Electronic Submission #	397967 verifie	d by the BLM Wel ANY, sent to the	I Information	n System				
Comm	itted to AFMSS for process								
Name (Printed/Typed) TAMMY J	ONES		Title REGUALATORY SPECIALIST						
Signature (Electronic S	Submission)	Date 12/13/2	017						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By WILLIAM TAMBEKO	DU .		TitlePETROLE	LIM ENGIN	FFR	Date 01/17/2018			
Conditions of approval, if any, are attached			OW LIVERY	has bee 1 \	1 11112010				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington									
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or ag	gency of the United			
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM RI	EVISED ** BLM	REVISE) ** BLM REVISED	**			