Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-039-27047
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal Lease # NMSF-078417
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Juan 28-7 Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	
		246M	
Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171	
3. Address of Operator		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
PO BOX 4700, FARMINGTON NM 87499 4. Well Location		Bianco Mesaverde/Basin Dakota	
Unit Letter O 280 feet from the South line and 1630 feet from the East line			
Section 7 Township 28N Range 7W			NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.			
6854' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	_	CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota			
(pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation			
and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
- IN DIST. S			
Proposed perforations are: MV: 5120' - 6100'; DK: 7766' - 7981'. These perforations are in TMD.			
OIL GO TO 10			
Land Management has been notified in writing of this application. Proposed perforations are: MV: 5120' - 6100'; DK: 7766' - 7981'. These perforations are in TMD. As referenced in Order # R- 10476-B interest owners were not re-notified.			
DHC #3977 AZ			
		,	
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE LEVI STATE TITLE Operations / Regulatory Technician - Sr. DATE 1/24/2018			
SIGNATURE LIVESTING KINCE TITLE Operations / Regulatory Technician - Sr. DATE 1/24/2018			
Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155			
APPROVED BY: TITLE GEOLOGIST DISTRICT #3 DATE 1/26/2018			
APPROVED BY: Conditions of Approval (if any): TITLE GEOLOGIST DISTRICT #2 DATE 1/36/3018			