Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

					Expires:	July	3	1,	2	(
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			INIVI.

		NM:	SF080711		
SUNDRY NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe N	ame		
Do not use this form for proposals to dr					
abandoned well. Use Form 3160-3 (APD)	for such proposals.				
SUBMIT IN TRIPLICATE - Other instruction	ons on page 2.	7. If Unit of CA/Agreement, Na	ame and/or No.		
1. Type of Well		1			
Oil Well X Gas Well Other		8. Well Name and No.			
		San Juan 30-6 Unit 457S			
2. Name of Operator		9. API Well No.			
Hilcorp Energy Company			39-27694		
	Phone No. (include area code)	10. Field and Pool or Explorator			
PO Box 4700, Farmington, NM 87499	505-599-3400		ruitland Coal		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	0 40 TOOM DOOM	11. Country or Parish, State	N M t		
Surface Unit F (SENW) 1340'FNL & 2340' FWL, S	Sec. 19, 130N, R06W	Rio Arriba ,	New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	TICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF AC	TION			
X Notice of Intent Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
		Reclamation	Well Integrity		
		Recomplete	X Other MIT		
		Temporarily Abandon	A Odici MII		
Final Abandonment Notice Convert to Injection  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, in		Water Disposal			
Testing has been completed. Final Abandonment Notices must be filed only a determined that the site is ready for final inspection.)  Hilcorp Energy Company requests permission to perfectly wellbore schematic.					
VAN 2 Notify NMOCD	BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS  Farmington Field Office Bureau of Land Management				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Tammy Jones	Title Operations/R	egulatory Technician - Si	r.		
Signature Tammy Sme	Date	1/18/2018			
THIS SPACE FOR FE	EDERAL OR STATE OFF	ICE USE			
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease when the applicant to conduct operations thereon.	11 000	broleum Engineer	Date 1/19/2018		

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

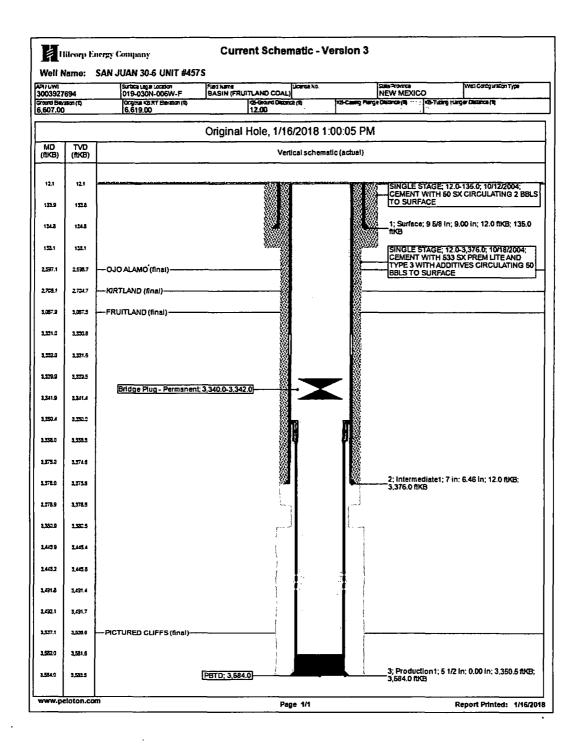
## Hilcorp SAN JUAN 30-6 UNIT 457S Expense - MIT

36° 48' 6.084" N

107° 30' 16.92" W

## PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
- 2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
- 4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 3,340' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Operations Engineer.



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