							OIL CON	s. DIV	DIST	Distribution: BLM 4 Copies Regulatory	
Hilcorp Energy Company 22									810	Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM									Status PRELIMINARY ☐ FINAL ☒ REVISED ☒ 4th		
Commingle Type									Date	: 12/27/2017	
SURFACE DOWNHOLE Type of Completion									API No. 30-039-30418		
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC3958AZ		
									Lease No.Fed – NM4454		
Well Name								Well No.			
Carson SRO Unit Letter	ahin	Danga		Factors			Garater State				
Surf- K	Section 2	Towns T030	-	Range R05W	137	Footage 0' FSL & 18'			County, State Rio Arriba, New Mexico		
Completion	lethod										
9/29/2016 HISTO			ORICAL FIELD TEST PROJECTED OTHER								
FORMATION			GAS		PERCENT		CONDENSAT		ГЕ	PERCENT	
MESAVERDE			1	29 MCF		54 %				54%	
DAKOTA			111 MCF			46 %				46%	
			240	0 MCF	,						
JUSTIFICATION OF ALLOCATION: Revise 4 th allocation to Final Allocation. The final allocation percentages are based on historic performance of the original Dakota completion and performance of the commingled Mesaverde and Dakota completion. This final allocation using performance data agrees very well with the 3 rd Allocation that was based on compositional gas analysis. Condensate percentages are based upon the formation yields.											
A DDD OVER DV						TAYON TO					
APPROVED BY DATE DATE					10	TITLE Petroleum Engineer			PHONE 505-5611-77116		
1/1/0/1/					18				505-564-7746 713-209-2456		
X						Operations Manager			/1.	5-207-2430	
Max Weaver											
										PPAPIL (PP	
										RECEIVED	

NMOCD

JAN 02 2003