Submit 1 Copy To Apprepriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240)		WELL API NO. 30-039-30495
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	rict III – (505) 334-6178 1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			Federal – NMSF079491A
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 27-5 Unit
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well	Gas Well Other		113F
Name of Operator Hilcorp Energy Company			9. OGRID Number 372171
3. Address of Operator		10. Pool name or Wildcat	
PO Box 4700, Farmington NM 87499		Blanco Mesaverde/Basin Dakota	
4. Well Location			
	feet from the North line and 14	85 feet from the	East line
	wnship 27N Range 5W	NMPM	Rio Arriba County
Section 10 10	11. Elevation (Show whether DR,		
7241' GR			
1211 SAC			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
	leted operations (Clearly state all r		ad give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota			
(pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation			
and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of			
Land Management has been notified in writing of this application. OIL CONS. DIV DIST. 3			
Proposed perforations are: MV: 6610' - 5850'; DK: 8695' - 8495'. These perforations are in TMD.			
			JAN 1 0 2018
As referenced in Order # R-10694 interest owners were not re-notified. COA-wet! Density exemption must be approved proor to production of the			
messerde.			
mesalera DH	3985AZ		
7170	20100112		
Spud Date:	Rig Release Da	te:	
Space Date.	- Nig Release Da		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
a det			
SIGNATURE	TITLE Operat	ions/Regulatory T	<u>echnician – Sr.</u> DATE <u>1/9/2018</u>
The Table 1 and 1			
Type or print name <u>Etta Trujillo</u> E-mail address: <u>ettrujillo@hilcorp.com</u> PHONE: <u>505-324-5161</u>			
For State Use Only			
APPROVED BY: LIFE GEOLOGIST DISTRICT #3 DATE 1/20/2018			
Conditions of Approval (if any):			