Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117140 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						NMNM-135257		
✓ Oil Well Gas Well Other						8. Well Name and No. LOGOS 2406 29H Com 13		
2. Name of Operator LOGOS Operating, LLC						9. API Well No. 30-0	39-31359	
3a. Address2010 Afton Place Farmington, NM 874013b. Phone No. (include area code) (505) 324-4145						10. Field and Pool or Exploratory Area Devils Fork Gallup (Associated)		
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) 2410' FNL 330' FEL, SE/NE, H Sec 29, T24N, R06W,						11. Country or Parish, State Rio Arriba County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF AC								
☐ Notice of Intent ✓ Subsequent Report	P	Acidize Alter Casing Casing Repair Change Plans	New	een raulic Fracturing Construction and Abandon	Recla	uction (Start/Resume) amation omplete porarily Abandon	Water Shut-Off Well Integrity ✓ Other Completion Final	
Final Abandonment Not	ce	Convert to Injection	Plug	Back	Wate	er Disposal	Completion Final	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) 09/07/17 Finish Flowback. 09/18/17 MIRU AZ656. ND Frac stack, NU Tbg Head, NU BOP. TIH w/bailer, did not tag fill to 6500'. TOOH w/tbg, LD bailer. 09/19/17 TIH wi/178jts 2-3/8" 4.7# J-55 set @ 5806' w/SN @ 5773'. Swab. ND BOP, NU WH. TIH with rods & pump, space out, hang horse head. PT tbg 500#, good. RR @ 17:00hr on 9/19/17. WO meter set for 1st delivery and well test information. 09/22/17 TOOH w/rods, unseat pump, test pump-good. Swab. NDWH, PU TIH w/4jts tbg. Swab. LD 3jts tbg. New tbg depth. 179jts 2-3/8" 4.7# J-55 set @ 5839' w/SN @ 5805'. NUWH. TIH w/rods & pump, pace out, hang horse head. PT tbg 500#, good. RR @ 20:00hr on 9/22/17. WO meter set for 1st delivery and well test information. ACCEPTED FORRECORD COLS. DIV DIST. 3								
	NOV 0 3 2017				OCT 3 2012 FARMINGTON E D OFFICE		OCT 3 0 2017	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					V		Farmington Field Office	
Tamra Sessions				Regulato Title	ory Specialis	st	Bureau of Land Management	
Signature Tanfession				Date				
		THE SPACE	FOR FED	ERAL OR S	TATE OF	ICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							Date	
Title 18 U.S.C Section 1001 and any false, fictitious or fraudulent						Ifully to make to any d	lepartment or agency of the United States	
(Instructions on page 2)							AANFIRENMAN	
			NMOC	N	MOCE		CONFIDENTIAL	

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