State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 1/21/2016** Sundry Extension Date 1/8/2018

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng
30-043-21282-00- 00	GALLO CANYON UNIT	211H	ENCANA OIL & GAS (USA) INC.	0	N	Sandoval	F	Р	26	23	N	6

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

- Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Kithin Bula

NMOCD Approved by Signature

<u>1/24/18</u> Date

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,1	Form 3160-5 (March 2012)	UNITED STATES ARTMENT OF THE INTERIOR	2		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014					
2	1	EAU OF LAND MANAGEMEN	5. Lease Serial No.							
	SUNDRY N	OTICES AND REPORTS ON		6. If Indian, Allottee or Tribe Name						
		orm for proposals to drill or Use Form 3160-3 (APD) for s	N/A							
		IN TRIPLICATE – Other instructions	7. If Unit of CA/Ag NMNM 131017X	7. If Unit of CA/Agreement, Name and/or No. NMNM 131017X						
	1. Type of Well Gas W	Tell Other	8. Well Name and M	8. Well Name and No. Gallo Canyon Unit 211H						
	2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-043-21282						
	3a. Address 370 17th Street, Suite 1700	3b. Phone N	No. (include area code)							
	Denver, CO 80202	505-599-24	411	Counselors Gallu	-					
	4. Location of Well (Footage, Sec., T., I SHL: 257' FSL and 907' FEL Section 26, T23N BHL: 330' FSL and 1390' FEL Section 36, T23N	(., <i>M., or Survey Description)</i> I, R6W I, R6W	Sandoval, NM	11. County or Parish, State Sandoval, NM						
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA									
	TYPE OF SUBMISSION		TYPE	OF ACTION						
	✓ Notice of Intent	= =	eepen acture Treat	Production (Start/Resume) Reclamation	Well Integrity					
	Subsequent Report		ew Construction	Recomplete	Other APD Extension					
	Final Abandonment Notice		ug and Abandon Lug Back	Temporarily Abandon Water Disposal						
	the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Encana Oil & Gas (USA).Inc. (Encana) was issued an approved APD for this well on 02/29/2016. Encana is requesting a 2-year APD extension for the Gallo									
KQ	Canyon Unit 211H well (API 30-043- OIL CONS, DIV DIST, 3 JAN 2 2 2018	RECEIVED								
	OILCONG	Adhere to previous	OF APPROVA sly issued stipulation	ns.						
	N 2 2 2010			JAN 08 2010						
	Au.		В	Farmington Field Office Bureau of Land Management						
		approved unt	1 2/29	2020						
	 I hereby certify that the foregoing is tr Steven Merrell 	ue and correct. Name (Printed/Typed)	Title Senior Reg	Title Senior Regulatory Analyst						
	1-	ku M								
	Signature Jun TWYTH Date 01/08/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
	Approved by AL Smalar	ni	Title P	E	Date 1/11/2018					
		 Approval of this notice does not warrant of itle to those rights in the subject lease which thereon. 	FFO							
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
	(Instructions on page 2)									
			NMOCD							