State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 1/28/2016 Sundry Extension Date 1/8/2018

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/
30-043-21283- 00-00	GALLO CANYON UNIT		ENCANA OIL & GAS (USA) INC.	0	N	Sandoval	F	M	27	23	N	6 W

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Parke

1/24/18 Date

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Expires: October 31, 2014 5. Lease Serial No. NMNM 118128

SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	re-enter an N/A
SUBMIT IN TRIPLICATE – Other instructions on	page 2. 7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	NMNM 131017X 8. Well Name and No.
✓ Oil Well Gas Well Other	Gallo Canyon Unit 210H
Name of Operator Encana Oil & Gas (USA) Inc.	9. API Well No. 30-043-21283
3a. Address 3b. Phone No. 370 17th Street, Suite 1700 505-599-2411 Denver, CO 80202 505-599-2411	(include area code) 10. Field and Pool or Exploratory Area Counselors Gallup-Dakota
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 961' FSL and 182' FWL Section 27, T23N, R6W BHL: 330' FSL and 1480' FWL Section 35, T23N, R6W	11. County or Parish, State Sandoval, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Subsequent Report Casing Repair New C	Production (Start/Resume) Water Shut-Off The Treat Reclamation Well Integrity Construction Recomplete Other APD Extension Temporarily Abandon
Final Abandonment Notice Convert to Injection Plug I	
following completion of the involved operations. If the operation results in a m testing has been completed. Final Abandonment Notices must be filed only after determined that the site is ready for final inspection.)	lo. on file with BLM/BIA. Required subsequent reports must be filed within 30 days ultiple completion or recompletion in a new interval, a Form 3160-4 must be filed once r all requirements, including reclamation, have been completed and the operator has well on 02/29/2016. Encana is requesting a 2-year APD extension for the Gallo PPROVAL ged stipulations. RECEIVED JAN 0.8 2013
APD extension approved until 2 122 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Farmington Field Office Bureau of Land Management
Steven Merrell	Title Senior Regulatory Analyst
Signature Sturn Merrell	Date 01/08/2018
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by Conditions of approved, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal conductions.	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.