## OIL CONS. DIV DIST: 3 FEB 06\_4118

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

SHL: 1937' FSL & 1259' FEL SEC 10 22N 7W

BHL: 2297' FSL & 1198' FEL SEC 4 22N 7W

RECEIVED

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0G13121809

Sandoval, NM

SUNDRY NOTICES AND REPORTS ON WELLS Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter and Management

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM135217A 1. Type of Well 8. Well Name and No. ☐Gas Well Other ⊠Oil Well N ESCAVADA UNIT #313H 9. API Well No. 2. Name of Operator WPX Energy Production, LLC 30-043-21284 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) ESCAVADA N, MANCOS 505-333-1816 PO Box 640 Aztec, NM 87410 11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

	TYPE OF SUBMISSION	TYPE OF ACTION				
	☑Notice of Intent	☐ Acidize ☐ Alter Casing	☐Deepen ☐Hydraulic Fracturing	☐Production(Start/Resume) ☐Reclamation	☐Water ShutOff ☐Well Integrity	
B	□ Subsequent Report □ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐Recomplete ☐Temporarily Abandon ☐Water Disposal	□Other <u>Flare</u> <u>Extension</u>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the NESCAVADA UNIT #313H if a potential cross flow event may occur as a result of a nearby Frac activity on N ESCAVADA UNIT #311/312H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/31/18 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

Per Dave M. (BLM) on 1/19/18: WPX can operate on verbal approval for flaring in the event of government shutdown.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III Date 1/22/18 Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.