

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOIL CONS. DIV DIST. 3
FEB 06 2018FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NO-G-1312-1809

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135217A

8. Well Name and No.

N Escavada Unit 313H

9. API Well No.

30-043-21284

10. Field and Pool or Exploratory Area

Escavada N; Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1937' FSL & 1259' FEL, Sec 10, T22N, R7W

BHL: 2297' FSL & 1198' FEL, Sec 4 T22N, R7W

11. Country or Parish, State

Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Equipment Placement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy Production, LLC is requesting to update the permanent facility diagram on file for their N Escavada Unit 313H, 314H, 328H, and 329H well pad. This well pad will host facilities for their N Escavada Unit 311H and 312H wells. As a result, the facility will be expanded to accommodate additional separators. A site visit was conducted on January 8, 2018 with Randy McKee to discuss facility layout and placement. Please see the attached well pad diagram.

RECEIVED

JAN 23 2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Tech III

Farmington Field Office
Bureau of Land Management

Signature

Date: 01/22/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Sup NPS

Date

1/27/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FWS

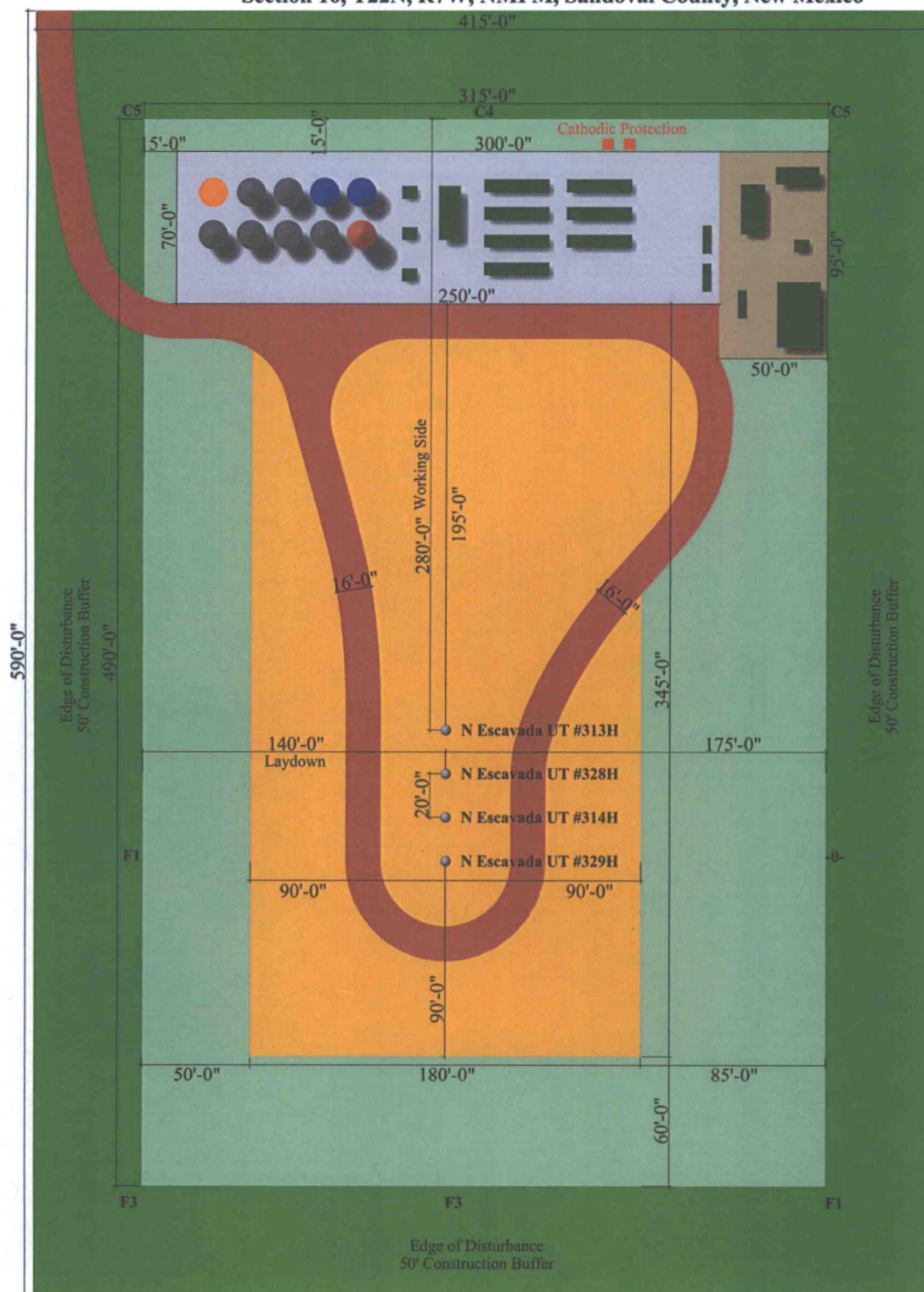
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Accepted For Record

2

WPX Energy Production, LLC N Escavada Unit 313H, 314H, 328H & 329H Well Pad Diagram Per BLM Onsite January 8, 2018
Section 10, T22N, R7W, NMPM, Sandoval County, New Mexico



**Wells on Location
Produced Trough Facilities**

N Escavada Unit 313H
1,937' FSL & 1,259' FEL
API # 30-043-21284
Lease # NO-G-1312-1809

N Escavada Unit 314H
1,900' FSL & 1,275' FEL
API # 30-043-21285
Lease # NO-G-1312-1809

N Escavada Unit 328H
1,918' FSL & 1,267' FEL
API # 30-043-21286
Lease # NO-G-1312-1809

N Escavada Unit 329H
1,881' FSL & 1,282' FEL
API # 30-043-21287
Lease # NO-G-1312-1809

**Wells off Location
Produced Trough Facilities**

N Escavada Unit 311H
524' FSL & 2,339' FEL
API # 30-043-21302
Lease # NO-G-1312-1808

N Escavada Unit 312H
515' FSL & 2,378' FEL
API # 30-043-21294
Lease # NO-G-1312-1808

NORTH

75'-0"
1" = 75'

- Flash Tank
- Oil Tank
- Water Tank
- BGT

- 1) Long Term Disturbance = 0.91 Acre
- 2) Reseed Area Only = 1.20 Acre
- 3) Reseed & Recontour Area = 3.51 Acres
- Total Disturbance Area = 5.62 Acres**