OIL CONS. DIV DIST. 3

FEB 06 2018

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

BUREAU OF LAND MAI SUNDRY NOTICES AND REP Do not use this form for proposals abandoned well. Use Form 3160-3 (A	n			
SUBMIT INTRIPLICATE - Other insti	ructions on page 2	7. If Unit of CA/Agreement, Name and/or No. NMNM135217A		
1. Type of Well ☑Oil Well ☐Gas Well ☐Other ☐Other		8. Well Name and No. N Escavada Unit 314	N Escavada Unit 314H	
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-043-21285		
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area co 505-333-1816			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description, SHL: 1900' FSL & 1275' FEL SEC 10 22N 7W Unit I BHL: 2264' FSL & 2358' FWL SEC 4 22N 7W Unit K)	11. Country or Parish, Sandoval, NM	11. Country or Parish, State Sandoval, NM	
12. CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TY	TYPE OF ACTION		
☑ Notice of Intent ☐ Acidize	Deepen	☐ Production (Start/Resume)	☐Water ShutOff	
☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
□ Subsequent Report □ Casing Repair	☐ New Construction	Recomplete	☑Other <u>Flare</u>	
☐Final Abandonment Notice ☐Change Plans	Plug and Abandon	☐ Temporarily Abandon	Extension	
☐Convert to Injection	□Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent d directionally or recomplete horizontally, give subsurface locations and n or provide the Bond No. on file with BLM/BIA. Required subsequent recompletion or recompletion in a new interval, a Form 3160-4 must be f reclamation, have been completed and the operator has determined that WPX Energy requests authorization to flare the N activity on N ESCAVADA UNIT #311/312H. If a cross may begin as soon as 1/31/18 for 30 days, given a party for results of the gas analysis. The gas analys Per Dave M. (BLM) on 1/19/18: WPX can operate	neasured and true vertical depths of all eports must be filed within 30 days for iled once testing has been completed. the site is ready for final inspection.) ESCAVADA UNIT #314H if a possible of the well resurption of the well resurption. A gas sample will be is will be submitted upon reconverbal approval for flaring	pertinent markers and zones. Attach the E llowing completion of the involved operat Final Abandonment Notices must be filed otential cross flow event may ocults in nitrogen content above W collected upon the confirmation eipt.	Bond under which the work will be performed tions. If the operation results in a multiple only after all requirements, including ccur as a result of a nearby Frac illiams pipeline standards, flaring n of the cross flow and sent to a third	
14. I hereby certify that the foregoing is true and correct. Name (Pr	inted/Typed)			
Lacey Granillo	Title Permit T	Title Permit Tech		
Signature	Date 1/22/18			
THE SPACE	E FOR FEDERAL OR S	STATE OFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice		0E	Date 1/24/18	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States RECEIVED any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JAN 23 2013