

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NO-G-1312-1809**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1816**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 135217A**

8. Well Name and No.  
**N Escavada Unit 328H**

9. API Well No.  
**30-043-21286**

10. Field and Pool or Exploratory Area  
**Escavada N; Mancos**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1918' FSL & 1267' FEL, Sec 10, T22N, R7W**

**BHL: 1165' FNL & 2305' FWL, Sec 14 T22N, R7W**

11. Country or Parish, State  
**Sandoval, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Equipment Placement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy Production, LLC is requesting to update the permanent facility diagram on file for their N Escavada Unit 313H, 314H, 328H, and 329H well pad. This well pad will host facilities for their N Escavada Unit 311H and 312H wells. As a result, the facility will be expanded to accommodate additional separators. A site visit was conducted on January 8, 2018 with Randy McKee to discuss facility layout and placement. Please see the attached well pad diagram.

RECEIVED

JAN 23 2018

Farmington Field Office  
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**

Title: Permit Tech III

Signature

Date: 01/22/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Supr NRS

Date

1/29/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

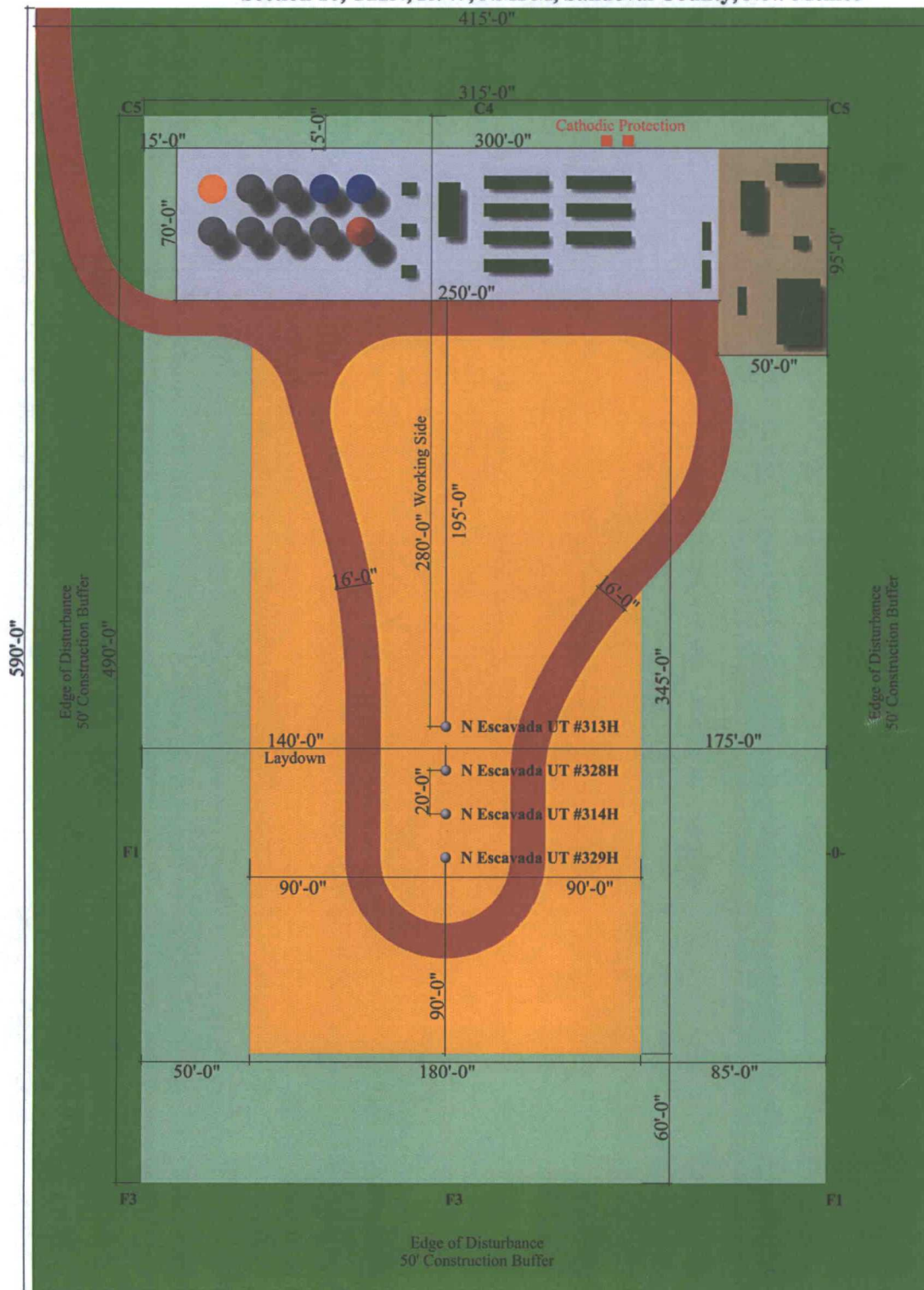
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Accepted For Record

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WPX Energy Production, LLC N Escavada Unit 313H, 314H, 328H & 329H Well Pad Diagram Per BLM Onsite January 8, 2018  
Section 10, T22N, R7W, NMPM, Sandoval County, New Mexico



**Wells on Location  
Produced Trough Facilities**

N Escavada Unit 313H  
1,937' FSL & 1,259' FEL  
API # 30-043-21284  
Lease # NO-G-1312-1809

N Escavada Unit 314H  
1,900' FSL & 1,275' FEL  
API # 30-043-21285  
Lease # NO-G-1312-1809

N Escavada Unit 328H  
1,918' FSL & 1,267' FEL  
API # 30-043-21286  
Lease # NO-G-1312-1809

N Escavada Unit 329H  
1,881' FSL & 1,282' FEL  
API # 30-043-21287  
Lease # NO-G-1312-1809

**Wells off Location  
Produced Trough Facilities**

N Escavada Unit 311H  
524' FSL & 2,339' FEL  
API # 30-043-21302  
Lease # NO-G-1312-1808

N Escavada Unit 312H  
515' FSL & 2,378' FEL  
API # 30-043-21294  
Lease # NO-G-1312-1808



**NORTH**

75'-0"

1" = 75'

- Flash Tank
- Oil Tank
- Water Tank
- BGT

- 1) Long Term Disturbance = 0.91 Acre
- 2) Reseed Area Only = 1.20 Acre
- 3) Reseed & Recontour Area = 3.51 Acres
- Total Disturbance Area = 5.62 Acres**