orm 3160-5 June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR		0	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018	
B	UREAU OF LAND MAI	5. Lease Serial No. N0-G-1312-1793			
Do not use th		ORTS ON WELLS to drill or to re-enter an APD) for such proposals	6. If Indian, Allottee of	r Tribe Name	
SUBMIT	7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.			
. Type of Well]Gas Well DOther	8. Well Name and No.			
. Name of Operator VPX Energy Production, LLC			9. API Well No. 30-043-21295		
a. Address O Box 640 Aztec, NM 87410	ess		10. Field and Pool or Exploratory Area Escavada N; Mancos		
. Location of Well <i>(Footage, Sec.,</i> IL: 228' FSL & 1547' FEL, Sec 9, T2 IL: 1839' FSL & 2284' FEL, Sec 5 T	11. Country or Parish, Sandoval, NM	11. Country or Parish, State Sandoval, NM			
12. (CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume)	Water	
Subsequent Report	Alter Casing	New Construction	Reclamation Recomplete	☐ Well In ⊠ Other	Equipment
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		Placement
	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertunent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent dates and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

is ready for final inspection.)

WPX Energy Production, LLC is requesting to set permanent facilities on the N Escavada Unit 317H and 318H well pad. A site visit was conducted on January 8, 2018 with Randy McKee to discuss facility layout and placement. Facilities on location aside from the wellhead equipment would consist of one gas lift skid. Concurrently, WPX and BLM decided these facilities would be located near the northwestern corner of the well pad on the east side of the access road. Please see the attached well pad diagram.

RECEIVED

OIL CONS. DIV DIST. 3

FEB 06 2018

JAN 2 3 2013

Farmington Field Office Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Lacey Granillo	Title: Permit Tech III					
Signature	Date: 01/22/2018					
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by Survey Sim	Title Super MPS Date 1/29/18					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
NMOCD Accepted For Record						

WPX Energy Production, LLC N Escavada Unit 317H & 318H Well Pad Diagram Per BLM Onsite January 8, 2018 Section 9, T22N, R7W, NMPM, Sandoval County, New Mexico

